

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-22253

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lee

8. Well No.

2

9. Pool name or Wildcat

Blinebry

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
223 W. Wall, Suite 525, Midland, TX 79701

4. Well Location
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 23 Township 22S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

7/9/91

13. Elevations (DF & RKB, RT, GR, etc.)

3325' DF

14. Elev. Casinghead

3315.5' GR

15. Total Depth

7895'

16. Plug Back T.D.

5838'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

Cable Tools

20. Was Directional Survey Made

19. Producing Interval(s), of this completion - Top, Bottom, Name
5444 - 5751' Blinebry

21. Type Electric and Other Logs Run
None

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NA			

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5799'	--

26. Perforation record (interval, size, and number)

5444, 50, 65, 77, 5511, 33, 39, 60, 71, 84, 91, 5612, 20, 30, 38, 50, 65, 82, 95, 5706, 30, 43, and 5751'. Total 23

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5441 - 5751' 2000 gals. 15%

PRODUCTION

28.		PRODUCTION					Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Producing	
7/10/91		Pumping						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
7/11/91	24	--		8	110	45	13750	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
	25		8	110	45	38.6		
					Test Witnessed By			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

R. H. Westbrook

30. List Attachments

C-101 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ronnie H. Westbrook

Printed Name

Ronnie H. Westbrook

Title

Vice-President

Date 7/15/91