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## NEW MEXICO OIL CONSERVATION COMM. ON

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Superzedes Old C-104 and C-116 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	3A5
	OIL	-		
	TRANSPORTER GAS	-		
	OPERATOR			
ι.	PRORATION OFFICE			
	Operator John W. Wondniy Connecation			
	John H. Hendrix Corporation			
	525 Midland Tower, Midland, TX 79701			
	New Well	Change in Transporter of:	and Transport	er of bas
	Recompletion	Oil Dry Ga	is ack	-
	Change in Ownership X	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner	Union Texas Petroleum	Corp.	
_				
T.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation   Kind of Leas	e Lease No.
•	Lee	2 Brunson-McKee	W.V.V.W.V.V.V	<u>а</u> Х&г г • • 346
	Location	2 Branson nexec	LUJU	
	Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East			
	Line of Section 23	ownship 22S Range 3	7Е , выем,	Lea County
ų.	Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
	Texas New Mexico Pipel		Box 1510, Midland, TX	
	Name of Authorized Transporter of Co	seinghead Gas 🔯 or Dry Gas 🗔	Address (Give address to which appro	
	Texaco USA Partal		Box 1650, Tulsa, Oklah	noma 74102
	If well produces oil or liquids,	Unit   Sec. Twp.   Pige.		nen
	give location of tanks.	1 23 22S 37E	1	
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA	Oil Well Gos Well	New Well Workever Deepen	Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completi		New Well Workever Deepen	Find Back Same Nes 1. Ditte Nes 1.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	ACE SIZE	CASING Q 1 DBING SIZE	02.114.02.1	3.00.00
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	OII. WELL Date First New Oil Run To Tanks	able for this de	pith or he for full 24 hours)  Producing Method (Flow, pump, gas li	(f. etc.)
	Date First New Oil Hun 10 I daks	Date of 1 est	Producing Method (From, pump, gos in	,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Actual Prod. 1001-MCF/D	Length of Test	BBIS. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
71.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		∥ OCT	ATION COMMISSION
			APPROVED, 19	
		with and that the information given he best of my knowledge and belief.	BY CONTRACTOR OF THE SERVICE	
	Kann H. Waryland		BY CONVERSE SPONGTON OF THE STATION  SINFOY SUPERVISOR	
	Mind		TITLE	
	Supervisor Engineering  (Title)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied to a regulation of the revisition tests taken on the well in accompanied RULE 111.  All sections of this form	
	10-2-85	****/	able on new and recompletes	nun <b>er,</b>
		Pare)	Fill out only Sections '	tion.

Secretare Forms C-104

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