	NO. DF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE IRANSPORTER OIL GAS OPERATOR	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAN	OR ALLOWABLE	ON	Form C +104 Supersedes Old C+104 and C+110 Effective 1-1-65	
ı. ţ	PRORATION OFFICE					
	John H. Hendrix Corporation					
ł	Address					
┟	525 Midland Tower, Midland, TX 79701 Reason(s) for filing (Check proper box) Other (Please explain)					
	ew Well Change in Transporter of:					
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens				
Ĺ						
	If change of ownership give name and address of previous owner	<u>Union Texas Petroleum C</u>	orp		<u>,</u>	
1.	DESCRIPTION OF WELL AND I	EASE		Kind of Lease	Lease No.	
·[	Lease Name	Well No. Pool Name, Including For 2 Brunson-McKee E		Kind of Lease	240	
ł	Lee			1		
	Unit Letter P;660Feet From The <u>SOUth</u> Line and <u>660</u> Feet From The <u></u> East					
	Line of Section 23 Tow	mship 22S Range 37	E , NMF'N	4,	Lea County	
Ľ			~			
u.: [	Name of Authorized Transporter of Cil	ER OF OIL AND NATURAL GAS           Cor Condensate	Address (Give address		ed copy of this form is to be sent)	
	Texas New Mexico Pipelin Name of Authorized Transporter of Cas	ne Co.	Box 1510, Mid	land, TX 7	9701 ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas					
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connec	red? Whe	n	
		give location of tarks. I 23 225 37E I I 1 23 1 225 37E I I I 23 1 225 37E I I I I I I I I I I I I I I I I I I I				
<b>v</b> .	If this production is commingled wit COMPLETION DATA				Plug Back Same Resty, Diff, Resty,	
	Designate Type of Completio	on - (X)	New Well Workover	1 Deepen 1	I I I I I I I I I I I I I I I I I I I	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<sup>_</sup>	P.B.T.D.	
		Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of producing rounditon				
	Perforations Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECO	RD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
.,	TEAT DATA AND REQUEST E	OP ALLOWARIE (Test must be af	ter recovery of total vol	ume of load oil a	and must be equal to or exceed top allow-	
♥.	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)         OIL WELL       Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 to	w, panp, <b>s</b> as ny		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF	
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
	Testing Method (pitot, back pr.)					
VI.	CERTIFICATE OF COMPLIAN	CE			TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		. 1985	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
	chance Bellion					
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Signature) Supervisor Engineering		tests taken on the well in account of the E 111			
	(Title)		able on new and recompleted			
	10-2-85 (Date)		Fill out only Sections ' owner, name or number, or trans			
	Įυ.	,	Separate For	ms C-104 ·		