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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OMI
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR A WELL WHICH IS TO BE RECLASSIFIED TO A DIFFERENT RESERVOIR.
(See Application for Reentry in New Mexico for details.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

Name of Operator

8. Name of Lease Name

UNION TEXAS PETROLEUM CORPORATION

Lee

Address of Operator

9. Well No.

1300 Wilco Building, Midland, Texas 79701

2

Location of Well

10. Field and Pool, or Wildcat
Brunson-McKee East

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

12. County

3325' DF

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING WORK ☐

PLUG AND ABANDONMENT ☐

FULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Clean out & Acidize ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- February 23, 1978, MIRUPU and pulled rods, pump and tubing.
- February 24, 1978, tagged top of fill @ 7266' and cleaned out w/hydrostatic bailer to top of packer @ 7340'.
- February 25, 1978, knocked expendable plug from packer and latched onto packer and POH w/pkr. WIH w/Baker Loc-set pkr. & set @ 7340'. Ran tubing pump and rods. Hung well back on pump to test lower McKee Zone @ 7346-7365'.
- February 28, 1978, well not pumping, POH w/tubing, rods and pump. WIH w/hydrostatic bailer & 2 3/8" tbg. and cleaned out fill from 7340-7385'. RU Western and perf'd w/1/2" jet @ 7312-38 and 7346-65'.
- March 1, 1978, cleaned out fill from 7340-90'. WIH w/pkr. & set @ 6050'. RU Dowell and treated perfs. @ 7312-65 w/1000 gal. 15% HCL, 1500 gal. DAD acid; 4000 gal. 5% HCL and 20 bbls. sand Lock V.
- March 2, 1978, unseated pkr. @ 6050' and tagged fill @ 6350'.
- March 6, 1978, finished cleaning out fill to 7385'. WIH w/2 3/8" tbg. (set @ 7212'). rods and pump. Hung well on production.
- March 11, 1978, well pumped 9 BOPD + 115 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by
Jerry Sexton
Dist 1, Supv.

TITLE Sr. Prod. Analyst

DATE 3-20-78

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY