

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
AND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO OIL AND GAS OWNERS OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT ON PRODUCTION, CLOSURE, FOR PLUG BACK, ETC.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

UNION TEXAS PETROLEUM CORPORATION

Address of Operator

1300 Wilco Building, Midland, Texas 79701

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3325' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER Clean out and Acidize ☒

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU and pull rods, pump and tubing. (Install BOP).
2. GIH w/tbg. and reverse sand from 4½" csg. annulus to top of pkr. @ 7340'. Push expendable plug from pkr. and set seal assembly, isolating lower McKee Zone (7346'-7365').
3. Run pump and rods. Test lower McKee zone until production has stabilized. (Acidize if necessary).
4. If lower McKee zone is productive, RU and set bridge plug @ ± 7370'. Perforate McKee Zone 7312'-7338' and 7346'-7365'.
5. GIH w/tubing and pkr. Set pkr. @ ± 7030' and stimulate and treat McKee perfs. if needed.
6. Leave well shut in 24 hrs. after treating. Clean out hole to bridge plug @ ± 7370'.
7. Run tubing, rods and pump. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Prod. Analyst

DATE 2-8-78

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY