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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name Lee
3. Address of Operator 1300 Wilco Bldg., Midland, Texas		9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Willisot <u>UNDERSON-McKee</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3325' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remedial work is proposed as follows to commence 4-2-68:

- (1) Set Otis-Permatrieve packer w/expendable plug as a bridge plug @ 7340' to shut off water production from perforations 7346' to 7365'.
- (2) Perforate 7312' to 7334', 1 hole per foot.
- (3) Run production packer set @ 7300'. Acidize if necessary.
- (4) Swab and place on production.
- (5) Knock out expendable plug in packer-Bridge plug at later date after water production increases in upper perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Manry TITLE Dist. Drlg. Supt. DATE 3-29-68

APPROVED BY Joe H. Manry TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: