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Form C-105
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Lee

2. Name of Operator
Union Texas Petroleum Corporation

9. Well No.
2

3. Address of Operator
1300 Wilco Bldg. Midland, Texas 79701

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE OF SEC. 23 TWP. 22 RGE. 37 NMPM

11. County
Lea

15. Date Spudded 9-21-67 16. Date T.D. Reached 10-24-67 17. Date Compl. (Ready to Prod.) 10-25-67 18. Elevations (DF, RKB, RT, GR, etc.) 3325' DF 19. Elev. Casinghead 3315

20. Total Depth 7735 21. Plug Back T.D. 7472 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-7735 Cable Tools

12. County
Lea

24. Producing Interval(s), of this completion - Top, Bottom, Name
7278-7365 (McKee Sand)

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
Gamma Ray Neutron

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	32.3 & 36	1138	13-3/4	800 sx cmt circ	
4-1/2	11.6 & 9.5	7485	8-3/4	1567 sx cmt TC @ 2320'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	7330	7330

31. Perforation Record (Interval, size and number)
7346 - 7365 (19) 3/8" holes - 1 hole/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION
Date First Production 10-29-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Well Status (Prod. or Shut-in) Shut-In
Date of Test 10-29-67 Hours Tested 24 Choke Size 16/64 Prod'n. For Test Period 192 Gas - MCF 144 Water - Bbl. -- Gas - Oil Ratio 750
Flow Tubing Press. 625/600 Casing Pressure Pkr Calculated 24-Hour Rate 192 Gas - MCF 144 Water - Bbl. -- Oil Gravity - API (Corr.) 47.1 deg.

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Lee Russell

35. List of Attachments
C-104 & Reprpt of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lee Russell TITLE Well Tester DATE 10-31-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-acoustic logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Permian	T. Permian	T. Granite
T. Penn.	T. Permian	T. Permian	T. Granite
T. Cisco (Bough C)	T. Permian	T. Permian	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1150	1150	Dirt, Caliche, redbeds, Any				
1150	1450	300	Any, salt, gyp				
1450	2610	1160	Any, salt, gyp				
2610	3187	577	Any, salt, gyp				
3187	3874	687	Any, salt, gyp				
3874	4690	816	Any, salt, gyp				
4690	5303	613	Any, salt, gyp				
5303	5635	332	Any, salt, gyp				
5635	6875	1240	Any, salt, gyp				
6875	7300	425	Any, salt, gyp				
7300	7425	125	Any, salt, gyp				
7425	7657	232	Any, salt, gyp				
7657	7735	78	Any, salt, gyp				
6757	7735	78	Any, salt, gyp				
DST #1 - 6390-6460'	10 min. IF 107#	70 min. ISIP 2299#	1 hr. FF 388#	3 hr. FSIP 2197#	IHP 3370#	FHP, 3357#	Temp 107 deg. F. Tool opened 1/8" choke, small blow inc to fair blow. Rec. 900' gas, 300 mud, 340 wtr.
DST #2 - 7307-7340'	6 min. IF	strong blow	gas to surface 5 min.	ISI 69 min.	FF 2 hrs.	17 mins. Mud to surface in 12 mins.	Oil in 15 mins. 3/8" choke, flowed total 117.55 bbls.
oil, IFTP 300#	FHP 500#	FSI 2706#	24 hr	gas rate 538 MCF	IHP 3901#	IHP 1587#	IHP 1587#
ISIP 2770#	FHP 2414#	FHP 3901#	Rec. 8.8	cf of gas & 1700 cc oil from sample chamber.			
Oil Gr. 47	1 @ 60 deg.						