FILE	Form C-103 Revised 10-1-78 Sa. Indicate Type of Lease State Fee XX S. State Oli & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT "FORM C-101) FOR SUCH PROPOSALE.)	7. Unit Agreement Name
AB OTHER-	8. Farm or Lease Name Belcher 9. Well No.
3. Address of Operator 901 Petroleum Building Midland, TX 79701	10. Field and Pool, or Wildcat
4. Location of Well UNIT LETTER <u>M 660</u> FEET FROM THE SOUTH LINE AND <u>660</u> FEET FROM West LINE, SECTION <u>7</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.	Tubb, Drinkard
3344 GL 3356.8 KB	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO:	REPORT OF:
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	g estimated date of starting any proposed

Start of work - February 13, 1984.

- 1. Add Drinkard perforations at 6968, 6982, 6984, 6987, 7029, 7090 (1 JSPF).
- 2. Acidize with 4000 gals 15% NEFE HCL acid dropping ball sealers.
- 3. Frac Drinkard pay (6805-7129') down 3-1/2" tubing below packer with 39,000 gals gelled 2% KCL water with 30% CO2 plus 18,000 lb.20/40 mesh sand plus 39,000 lbs 10/20 mesh sand flushing with treated water with 30-50% CO2.
- 4. Recover load acid and obtain stabilized well test.

18.1 hereby certify that the information above is true and complet	te to the best of my knowledge and belief.	
IS. I hereby contry bet in the man and the sector of the s	Division Engineer	February 6, 1984
DISTRICT I SUPERVISOR		FEB 1 4 1984
	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

## RECEIVED FEB 1 3 1984 O.C.D. Hobbs Office

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والمحاجمة المحاجمة	DISTRIBUTION DISTRIBUTION LAMYA FE FILE U.S.B.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE	REQUEST FO	ISERVATION COMMISSION DR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S	
8.	Operator				
ŀ	Mabee Petroleum Corp.	•			
	110-A Mid-America Bl	dg., Midland, Texas	79701		
ſ	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	mingled 2-11-70	
l	New Well	Oil 🛛 Dry Gas	Commission Orde	er #MC-1804	
l	Change in Ownership	Casinghead Gas Condenso			
1	If change of ownership give name and address of previous owner				
		FASE 8-8343	2 88		
12.	DESCRIPTION OF WELL AND L	Well No. Rool Name, Including Por	mation _ Rus - Kind of Lease in Kard - Bus - State, Federal	Lease No.	
	Belcher	1 Drinkard &	Tubb	Fee Fee	
	Location <u>M</u> <u>660</u>	Feet From The South Line	and Feet From Th	west	
	<b></b>	nship 22–S Range 38	-Е , NMPM,	Lea County	
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)	
	Basin, Inc.		P. O. Box 1729, Midland Address (Give address to which approve	Texas 79701 d copy of this form is to be sent)	
	Name of Authorized Transporter of Cash Warren Petroleum Cor	Inghead Gas X or Dry Gas	Box 1589, Tulsa, Oklahor		
	It well produces cil or liquids,	Unit Sec. Twp. P.ge.	Is any actually connected? When		
	give location of tanks.			C 1804	
13/	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	ive comminging order number.	Plug Back Same Res'v. Diff. Res'v.	
3	Designate Type of Completio		New Well Workover Deepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe	
Perforations					
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTHOE		
		1			
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	iter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
•	OIL WELL Date First New Oil Bun To Tanks	able for this de	Producing Method (Flow, pump, gas li)	ít, etc.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure		Gas - MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.		
			<u></u>		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Langin of Last		Choke Size	
	Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHOKE SIZE	
	. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 1 9 1977, 19			
		41			
	above is true and complete to th	e best of my knowledge and beller.	TITLE		
a E Sny du If (Signature) Divirii on Manager At			mus form is to be filed in	compliance with RULE 1104.	
			If this is a request for allo	If this is a request for allowable for a newly drilled or deepend	
			well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	September 14, 1977		Fill out only Sections I. well name or number, or transpo	II. III, and VI for changes of owner rter, or other such change of condition	
		)ate)	<u>!</u> ]		

	NO. OF COPES RECEIVED	REQUEST F	INSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S	
1.	OPERATOR PROBATION OFFICE				
	Operator Mabee Petroleum C	orp.			
	Address 110-A Mid-America Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Bldg., Midland, Texas Change in Transporter of: Oil X Dry Gas Casinghead Gas Condens		-	
	lf change of ownership give name and address of previous owner				
П.	DESCRIPTION OF WELL AND I	.EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
	Lease Name Belcher	1 Drinkard &	State Federal a	or Fee	
	Location M . 660	Feet From The South Line	and <b>66</b> 0 Feet From Th	e West	
	Unit Letter			Lea County	
	Line of Section 7 Tow	mship 22-S Range	38-3 , NMPM,	Lea county	
H¥.	Name of Authorized Transporter of Oll Summit Gas Compan	У	S Address (Give address to which approve 2510 W. Front, Midla Address (Give address to which approve	and, Texas 79701	
	Name of Authorized Transporter of Cas Warren Petroleum		Box 1589, Tulsa, Okla		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. M 7 22S 38E	Is gas actually connected? When Yes J	uly 25, 1968	
	give location of tanks.	th that from any other lease or pool, a	· ·	c 1804	
	COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded			The Alexandree	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoe	
	L	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aj able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF	
	Actual Prod. During 1981				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
			Orig. Signed by		
Commission have been complete with and that the best of my knowledge a above is true and complete to the best of my knowledge a		e best of my knowledge and belief.	BYIerry 5ast TITLEDist 1, Su	ch pv.	
			This form is to be filed in c	compliance with RULE 1104.	
	G Estimation		If this is a request for allow	able for a newly drilled or deepened nied by a tabulation of the deviation	
(Signature) Division Manager		nature)	is same taken on the well in accor	form must be accompanied by a the RULE 111. n on the well in accordance with RULE 111. Sections of this form must be filled out completely for allow	
	(T	isle)	i able on new and recompleted We	2110-	
	December 1, 1976	late)	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		

OIL CONSERVATION M.

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	VC. OF CONTES RECEIVED	REQUEST	DISERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 AS
¥.	LAND OFFICE OIL GAS OPERATOR OFFICE			~······
	Mabee Petroleum Corp	•	· · · · · · · · · · · · · · · · · · ·	
	Address 201 First Savings Bl	dg., Midland, Texas 7970	)1	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New We!i Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Gas Casinghead Gas Conden	Commission Order	-
	If change of ownership give name and address of previous owner			
Н.	DESCRIPTION OF WELL AND I	VEASE Well No. Pool Name, Including Fo	prmation Kind of Lease	Lease No.
	Belcher	1 Drinkard &	Tubb State, Federal	or Fee Fee
	Unit Letter M ; 660	Feet From The South Line	e and <u>660</u> Feet From T	The West
	Line of Section 7 Tow	mship 22S Range	38E , NMPM,	Lea County
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	
	Name of Authorized Transporter of Oil Tesoro Crude Oil Com		1515 First City East B1	
	Name of Authorized Transporter of Cas Warren Petroleum Cor		Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
	give location of tanks.	M 7 22S 38E	Yes	July 25, 1968
ıv.	If this production is commingled wit COMPLETION DATA	011 Well Gas Well	Rive commingling order number:	MC 1804 Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	· · · · · · · · · · · · · · · · · · ·	1	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· // · ····		
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
v.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil ( pth or be for full 24 hours)	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		C11 - Bbla.	Water - Bbla.	Gae • MCF
	Actual Prod. During Teat			
	GAS WELL			
	Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
Vĭ.	CERTIFICATE OF COMPLIANC	ЭЕ —		TICN COMMISSION
	I hereby centify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			1.8.1972
			BY	g. Signed by D. Ramey
		<b>1</b>	D	ipt, I, Su,
	Curtis ( ) ( i) andand		the state is a second for allow	compliance with RULE 1104. Wable for a newly drilled or deepened
			to this form must be accompany to the taken on the well in accord	aied by a tabulation of the deviation dense with RUL1 111.
	Engineer - Curtis C. (Ti:	le)	li 	at he filled out completely for allow- its.
	October 9, 1972	?#1	West - Annaber, or homest	, Pr. and VI for changes of owner,
	(Da		li -	



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OIL CONSERVATION COMM. HODES, N. M.

OIL CONST. SATURE CO., MA

•	OF COT ES ALCE VID 5 OSTRIBUTION NTA FE		INSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
LA . R	G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	5
	ORATION OFFICE			
Эре	Mabee Petroleu	m Corp.		
	201 First Savi	ngs Bldg., Midland, Texa	s 79701	
	ison(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
	w Well	Oil Dry Gas	These zones commi Commission Order	
h	inge in Ownership	Casinghead Gas Condens	ate	
	nange of ownership give name address of previous owner			
	SCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
1.6.	Belcher	1 Drinkard &	Carlos Forderella	Fee Fee
	unit Letter M ;66	O Feet From The South Line	and 660 Feet From The	West
I		mship 22S Range	38Е , NMPM, Lea	a County
	SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5	
[.a	ne of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approved 711 First City Natl. Ban	
Te Na	me of Authorized Transporter of Cas		Address (Give address to which approved	l copy of this form is to be sent)
V	Varren Petr. Corp.	Unit Sec. Twp. Ege.	Box 1589, Tulsa, Oklahom. Is gas actually connected?	a 74102
	well produces oil or liquids, e location of tanks.	M 7 22S 38E	Yes	July 25, 1968
:f u	nis production is commingled with	th that from any other lease or pool, a	give commingling order number:	MC-1804
	MPLETION DATA	(Y) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
r 8	riorations			
_	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TE	ST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil an pth or be for full 24 hours)	id must be equal to or exceed top allow
OL	I. WELL ite First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
L.	ength of Test	Tubing Pressure	Casing Pressure	Choke Size
-	tual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gae - MCF
* <u> </u>				
	AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Ţ	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
v Tr	ERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
			APPROVED FEB 1	1 1972
	the transform complete	regulations of the Oil Conservation with and that the information given Orig. Signed by		d by
عالية مالية	commission have been complete with and that has have been belief, above is true and complete to the best of my knowledge and belief.		Dia I Supr	
	Custos & M.	Jarle L	This form is to be filed in c. If this is a request for allow well, this form must be accompany tests taken on the well in accord	ompliance with RULE 1104. The for a newly drilled or deepend ied by a tabulation of the deviation lance with RULE 111.
		McFarland)	able on new and recompleted we	TIL and VI for changes of owne
	February 9, 1972	ate)	well name or number, or transporte	in, or other such change of conditio
5	OCC 1DS 1CDF 1F			

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FEB 1 ( ABEC OIL CONSERVATION COMM. HOBES, A. M.