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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Mabee Petroleum Corporation	
Address 201 First Savings Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change In Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
These zones commingled 2/11/70. Commission Order # MC-1804 <i>Dec-39</i>	
If change of ownership give name and address of previous owner Mabee Royalties, Inc., 201 First Savings Bldg., Midland, Texas 79701	

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Belcher	Well No. 1	Pool Name, including Formation Tubb & Drinkard	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>M</u> <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>7</u> Township <u>22-S</u> Range <u>38-E</u> , NMPM, <u>Lea</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1713, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>7</u> Twp. <u>22-S</u> Rge. <u>38-E</u>	Is gas actually connected? <u>Yes</u> When <u>July 25, 1968</u>
If this production is commingled with that from any other lease or pool, give commingling order number: <u>MC-1804 Dec-39</u>		

V. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<i>Arthur P. McFarland</i> (Signature) Engineer (Title) September 21, 1970 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>SEP 24 1970</u>	19
BY <i>[Signature]</i>	
TITLE <u>SUPERVISOR DISTRICT 1</u>	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C. 20535

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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLES  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
JUL 29 8 45 AM '68

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Mabee Royalties, Inc.</b>	
Address <b>201 First Savings Building, Midland, Texas 79701</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE				
Lease Name <b>Belcher</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Drinkard</b>	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter <b>M</b>	<b>660</b>	Feet From The <b>South</b>	Line and <b>660</b>	Feet From The <b>West</b>
Line of Section <b>7</b>	Township <b>22-S</b>	Range <b>38-E</b>	, NMPM, <b>Lea</b> County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Admiral Crude Oil Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1713, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1589, Tulsa, Oklahoma 74102</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>M</b>	Sec. <b>7</b>	Twp. <b>22-S</b>	Rge. <b>38-E</b>	Is gas actually connected? <b>Yes</b>	When <b>July 25, 1968</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<b>E. W. Hartley</b> (Signature) <b>Geologist</b> (Title) <b>July 26, 1968</b> (Date)	

OIL CONSERVATION COMMISSION	
JUL 29 1968	
APPROVED	19
BY	<b>John D. [Signature]</b>
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
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