NF' MEXICO OIL CONSTRUATION COMMISSION

This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operato	0 7				Lease	;				lell
operace	YURONKA &	CHAN	DLER			В	ELCHER			<u>lo. 1</u>
Locatio	on Unit	Sec	7	Twp 22 S	OUT⊦		Rge 38 EAS	ST	County	LEA
of Well	Name of Res	ervoir	or Pool	Type of H (Oil or C	rod	Metho	d of Prod Art Lift		Medium r Csg)	Choke Size
Upper Compl			OIL	PUMP		TUBING		OPEN		
Lower Compl	TUBB			OIL		PL	JMP	TUB	NG	OPEN

FLOW TEST NO. 1

Both zones shut-in at (hour, date):8	3:00 A.M.	2-12-68		
Well opened at (hour, date):9			Upper _Completion	Lower Completion
Indicate by (X) the zone producing		••••••	•	X
Pressure at beginning of test				
Stabilized? (Yes or No)				YES
Maximum pressure during test				50
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus M				
Was pressure change an increase or a decreas			• NONE	
Well closed at (hour, date):4:30 P.M.	2-13-68	Production		IRS
Oil Production During Test: 30 bbls; Grav. 38.0;	Gas Product	610n		
Remarks				

FLOW TEST N	0.2		Upper	Lower
Well opened at (hour, date):9:00 A.M. 2-14-	68		Completion	Completion
Indicate by (X) the zone producing	• • • • • • • • • • •	•••••	X	
Pressure at beginning of test		•••••	40	275
Stabilized? (Yes or No)		• • • • • • • • • • • •	YES	YES
Maximum pressure during test		• - • • • • • • • • •	150	290
Minimum pressure during test			40	275
Pressure at conclusion of test			150	290
Pressure change during test (Maximum minus Minimum).			110	15
Was pressure change an increase or a decrease?	Tota	i time on		INCREASE
Well closed at (hour, date) <u>3:00 P.M. 2-14-6</u> Oil Production Gas Produ	8 Prod	luction	6 HOUR	<u>'S</u>
During Test: 100 bbls: Grav. 38.0 ;During Te	est <u>35</u>	MCF	GOR3	50
AI THOUGH THE LOWER ZONE MADE A SLIGHT INCREASE	E DURING THE	TIME THE UP	PER ZONE MAD	E A LARGE
Remarks increase we feel there is no communication. Th	E LOWER ZON	<u>E WAS MAKIN</u>	<u>G ITS SLIGHT E</u>	
DUE TO NOT BEING COMPLETELY STABILIZED AT START DUE TO THE UNLOADING OF THE OIL COLUMN DURING T	HE TEST.			
I hereby certify that the information herein contain	ned is true	and complet	te to the be	st of my
knowledge.	/			
Approved 19 19			alat (1)	J.
New Mexico Oil Conservation Commission	Ву		HIVE IN B	<u>/</u>
By AE Lames	Title	ENGIN	EER	
Title //	Date	FEBRUARY	18, 1968	

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SCUTHEAST NEW MERICO PACKER LEAKAGE ALL F INSTRUCTIONS

1. A payke: leakage trst shall be commenced on each multiply completed well within seven bays after actual completion of the well and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shal also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and when-ever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that com-munication is suspected or when requested by the Commission.

2 At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer damage test shall commence when both zones of the dual completion are shur-to for pressure stabilization. Both zones shall remain shut-in uptit the spin-head pressure is each has stabilized and for a mini-shut-in more time after provided however, that they need not remain shut-in more time a hours

4 For How Test No 1. One zone of the dual completion shill be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. Following completion of Flow Test x_0 in, in accordance with Paragraph 3 where

6. Flow Test No. 2 shall be inducted even though no leak was indicated during Flow Test No. 1. Procedure 5 is Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zine shall remain shut-in while the previously shut in zone is produced.

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as for from rest no. reaceptions the previously produced a number of main shut-in while the previously shut is rise is produced
7. All pressures, throughout the endine pressure gauges the accuracy of which must be checked with a dorbaright tester at least twite-offer of which must be checked with a dorbaright tester at least twite-offer at the beginning and once at the st of said flow test.
8. The results of the above-deported tester shall be filed of ribbars within 15 days after completion of the test. Tests shall be filed of ribbars within 15 days after completion of the test. Tests shall be ribbars within a propriate District office of the New version for conservation consisting the accuracy which were backed below the start of the start the appropriate District office of the New version for conservation consisting the accuracy which were taken indicated thereon in the start time curve for each zone of taket, indicated thereon in the start filling the aforesaid charts. The operator may construct a fressoure versus time curve for each zone of each test, and a ing increase of the source changes which were taken. If the pressure curve is subout the original chart must be permanently filed in the operator's office. Form C-116 shall also incompany the increase testage Test' form when the test period coincides with a gas-oil ratio test period.

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