

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> Upper Zone in Dual Completion		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Belcher	
2. Name of Operator Yuronka & Chandler		9. Well No. 1	
3. Address of Operator 120-C Central Building, Midland, Texas, 79701		10. Field and Pool, or Wildcat Tubb	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM West		12. County Lea	
15. Date Spudded 10-22-67	16. Date T.D. Reached 11-14-67	17. Date Compl. (Ready to Prod.) 1-11-68	18. Elevations (DF, RKB, RT, GR, etc.) 3357' DF
20. Total Depth 7300'	21. Plug Back T.D. 6300'	22. If Multiple Compl., How Many Two Zones	23. Intervals Drilled By Rotary Tools 0 - 7300'
24. Producing Interval(s), of this completion - Top, Bottom, Name 6155' - 6272'			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run Sonic-GR, Formation Density, Neutron Porosity, Laterolog, Microlaterolog			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.3	1296'	12"
7"	20, 23, 26	7297'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
565 sxs			
990 sxs			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 6155', 6173', 6181', 6204', 6217', 6228', 6243', 6258', 6266' and 6272'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6155' - 6272' AMOUNT AND KIND MATERIAL USED 2500 gals of 15% and fraced w/30,000 gals. of 1% acid and 50,000# of sand.	
33. PRODUCTION Date First Production 1-14-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing			
Date of Test 1-24-68	Hours Tested 24	Choke Size 122	Prod'n. For Test Period TSTM
Flow Tubing Press. 0	Casing Pressure 50#	Calculated 24-Hour Rate 122	Oil - Bbl. TSTM
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Robert H. Shields	
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED John Yuronka TITLE Part Owner and Operator DATE 2/5/68			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1275'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1420'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2440'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2578'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4000'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5145'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>5600'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6072'</u>	T. Granite _____	T. Toditto _____	T. _____
T. Drinkard <u>6380'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1275'	1275'	Red Beds & Sand				
1275'	1420'	145'	Anhydrite				
1420'	2440'	1020'	Salt & Anhydrite				
2440'	4000'	1560'	Red Beds, Sand and Anhydrite				
4000'	5145'	1145'	Dolomite				
5145'	6072'	927'	Dolomite & Shale				
6072'	6380'	308'	Sand & Dolomite				
6380'	7300'	920'	Dolomite & Shale Partings				