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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern New Mexico	Northworks - N.				
T. B. T. T. T. T. T.	Anhy    1275'      Salt    1420'      Salt    2440'      Yates    2578'      7 Rivers	T. Atoka      T. Miss      T. Devonian      T. Silurian      T. Montoya      T. Simpson      T. McKee	Northwestem New Mexico     T. Ojo AlamoT. Penn. "B"				
Т. Т. Т. Т. Т. Т.	Paddock  5145*    Blinebry  5600*    Tubb  6072*    Drinkard  6380*    Abo	T. Ellenburger      T. Gr. Wash      T. Granite      T. Delaware Sand      T. Bone Springs      T	Base Greenhorn    T. Granite      T. Dakota    T.      T. Morrison    T.      T. Morrison    T.      T. Todifto    T.      T. Todifto    T.      T. Entrada    T.      T. Wingate    T.      T. Chinle    T.      T. Permian    T.      T. Penn "A"    T				

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1275	1275'	Red Beds & Sand				
1275'	1420י	145'	Anhydrite		÷		,
1420'	24401	1020'	Salt & Anhydrite				
2440'	40001	1560 I	Red Beds, Sand and Anhydrite				
4000*	5145'	1145'	Dolomite				
5145!	6072	9271	Dolomite & Shale				
60721	63801	3081	Sand & Dolomite				
63801	7300 I	9201	Dolomite & Shele Partings				