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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Belcher	
2. Name of Operator Yuronka & Chandler		9. Well No. 1	
3. Address of Operator 120-C Central Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		12. County Lea	
THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>22-S</u> RGE. <u>38-E</u> NMPM			
15. Date Spudded 10-22-67	16. Date T.D. Reached 11-14-67	17. Date Compl. (Ready to Prod.) 11-20-67	18. Elevations (DF, RKB, RT, GR, etc.) 3357' DF
19. Elev. Casinghead 3344'	20. Total Depth 7300'	21. Plug Back T.D. 7231'	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0 - 7300'			24. Producing Interval(s), of this completion - Top, Bottom, Name 6305' - 7129'
25. Was Directional Survey Made NO			26. Type Electric and Other Logs Run Sonic-F, Formation Density, Neutron Porosity, Laterolog & Microlaterolog
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.3	1296'	12"
7"	20, 23 & 26	7297'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
565 SXS			
990 SXS			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 6305', 6826', 6841', 6872', 6907', 6931', 6963', 6975', 6986', 7007', 7015', 7026', 7089', 7101', 7115' and 7129'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6805' - 7129' AMOUNT AND KIND MATERIAL USED 10,000 gals. of 25% Acid	
33. PRODUCTION Date First Production 11-12-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing Date of Test 11-20-67 Hours Tested 24 Choke Size 2" Prod'n. For Test Period Oil - Bbl. 115 Gas - MCF TSTM Water - Bbl. 5 Gas - Oil Ratio - Flow Tubing Press. 100# Casing Pressure Plr. Calculated 24-Hour Rate Oil - Bbl. 115 Gas - MCF TSTM Water - Bbl. 5 Oil Gravity - API (Corr.) 30			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By John Yuronka
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>John Yuronka</u> TITLE <u>Authorized Agent</u> DATE <u>12-27-67</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1275'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1420'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2440'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2578'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4000'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5145'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5600'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6072'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6380'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1275'	1275'	Red Beds & Sand				
1275'	1420'	145'	Anhydrite				
1420'	2440'	1020'	Salt & Anhydrite				
2440'	4000'	1560'	Red Beds, Sand and Anhydrite				
4000'	5145'	1145'	Dolomite				
5145'	6072'	927'	Dolomite & Shale				
6072'	6380'	308'	Sand & Dolomite				
6380'	7300'	920'	Dolomite & Shale Partings				