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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Yuronka and Chandler</b>	8. Farm or Lease Name <b>Belcher</b>
3. Address of Operator <b>120-C Central Building, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>west</b> LINE, SECTION <b>7</b> TOWNSHIP <b>22-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3357' DF</b>	12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 7300'.

Ran 7284' (227 jts.) of 7" 20#, 23# & 26# J-55 ST&C Csg. set @ 7297'. Cemented w/465 sxs. 50-50 Incor Pozmix "A" 2% Gel and 525 sxs. of 50-50 Pozmix "A" 10%. Above volume based on Schlumberger Caliper Log to bring back cement to 2440' plus 10% excess. Plug down @ 12:15 A.M., November 15, 1967.

Tested pipe and cement for 30 minutes at 1200# and held OK before beginning completion work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>11/21/67</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Drilling</b>		7. Unit Agreement Name
2. Name of Operator <b>Yurenka &amp; Chandler</b>		8. Farm or Lease Name <b>Belcher</b>
3. Address of Operator <b>120-C Central Building, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>7</b> TOWNSHIP <b>22-S</b> RANGE <b>38-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3357' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Well spudded at noon hour October 22, 1967.**

**Ran 41 joints (1281') of 9-5/8" 32.3# H-40 ST&C casing and set at 1296'. Cemented with 365 sacks of Halliburton "Light" cement and 200 sacks of 50-50 Inocer Peanix "A" cement with 2% Calcium Chloride. Circulated to surface. 35' of cement left in pipe and plug down at 12:10 A.M. October 24, 1967. Tested pipe and cement just prior to drilling out with 1000# for 30 minutes and held OK. Drilled out cement at 9 P.M. October 24, 1967.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>John Yurenka</u>	TITLE <u>Authorized Agent</u>	DATE <u>October 26, 1967</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

UCT 11 15 11 67

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
1b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>Belcher</b>
2. Name of Operator <b>Yuronka &amp; Chandler</b>		9. Well No. <b>1</b>
3. Address of Operator <b>120-C Central Building, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Drinkard</b>
4. Location of Well UNIT LETTER <b>M</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>7</b> TWP. <b>22-S</b> RGE. <b>38-E</b> NMPM		12. County <b>Lea</b>
19. Proposed Depth <b>7400'</b>		19A. Formation <b>Drinkard</b>
20. Rotary or C.T. <b>Rotary</b>		
21. Elevations (Show whether DI, RT, etc.) <b>3344' GL</b>	21A. Kind & Status Plug. Bond <b>Filed</b>	21B. Drilling Contractor
22. Approx. Date Work will start <b>October 25, 1967</b>		

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	9-5/8"	32.3#	1300'	600	Circulated
8-3/4"	7"	20, 23 & 26#	7400'	500	4000' ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Yuronka Title Authorized Agent Date October 2, 1967  
(This space for State Use).

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY

Cement must tie back

ORIGINAL VALID  
FOR 90 DAYS UNLESS  
RENEWED COMMENCED

1-11-67