	7				
NO. OF COPIES RECEIVED	1		Form C-103 Supersedes Old		
DISTRIBUTION			C-102 and C-103		
SANTA FE	NEW MEXICO OIL CONS	Effective 1-1-65			
FILE					
U.S.G.S.	1		5a. Indicate Type of Lease		
LAND OFFICE		•	State Fee XX		
OPERATOR			5, State Oil & Gos Lease No.		
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG B TION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR.			
1. OIL GAS WELL			7. Unit Agreement Name		
2. Name of Operator	OTHER-		8. Farm or Lease Name		
Yuronka and Cha	andler		Belcher		
3. Address of Operator			9. Well No.		
	ing, Midland, Texas 79	701	1		
4. Location of Well			10. Field and Pool, or Wildcat		
UNIT LETTER M,	Drinkard				
UNIT LETTER,,	FEE1 FROM THE				
west	10N7TOWNSHIP22-S	38-E			
THE WCDL LINE, SECT		RANGE NMEN	- ΔΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙ		
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County		
	3357' DF		Lea		
<sup>16,</sup> Check	Appropriate Box To Indicate N	Sature of Notice Report or Ot	her Data		
	INTENTION TO:		T REPORT OF:		
NOTICE OF I	NTENTION TO:	00202.302.11			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
	CHANGE PLANS	CASING TEST AND CEMENT JOB	L		
PULL OR ALTER CASING		OTHER			
OTHER					
	Descriptions (Cloarly state all pertinent det	ails and give pertinent dates, includin	a estimated date of starting any proposed		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 7300'.

Ran 7284' (227 jts.) of 7" 20#, 23# & 26# J-55 ST&C Csg. set @ 7297'. Cemented w/465 sxs. 50-50 Incor Pozmix "A" 2% Gel and 525 sxs. of 50-50 Pozmix "A" 10%. Above volume based on Schlumberger Caliper Log to bring back cement to 2440' plus 10% excess. Plug down @ 12:15 A.M., November 15, 1967.

Tested pipe and cement for 30 minutes at 1200# and held OK before beginning completion work.

18. I hereby certify that the information above is true and complet	e to the best of my knowledge and belief.	
SIGNED John Huronha	TITLE Authorized Agent	DATE <u>11/21/67</u>
	TITLE	DATE

·····		Form C-103
NO. OF COPIES RECEIVED		Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		State Fee X
LAND OFFICE		
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT	
1. OIL GAS WELL WELL	OTHER- Drilling	7. Unit Agreement Name
2. Name of Operator	~******* <u>6</u>	8. Farm or Lease Name
Yurenka & Chandler		Belcher
3. Address of Operator		9. Well No.
120-C Central Building,	Nidland, Texas 79701	1
4. Location of Well		10. Field and Pool, or Wildcat
<b>M</b> 66	660 FEET FROM THE South LINE AND 660 FEET FF	Drinkard
UNIT LETTER OC		
West	7 TOWNSHIP 22-S RANGE 38-E NM	AIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
THELINE, SECTION	RANGE RANGE	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
ΔΗΗΗΗΗΗΗΗΗΗΗΗΗΗ	3357' DF	Lea
<sup>16.</sup> Check Apt	propriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTE		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
		· · · · · · · · · · · · · · · · · · ·
18 Deveribe Drepand or Completed Opera	tions (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any proposed

work) SEE RULE 103.

Well spudded at neon hour October 22, 1967.

Ran 41 joints (1281') of 9-5/8" 32.3# H-40 ST&C casing and set at 1296'. Cemented with 365 sacks of Halliburton "Light" comment and 200 sacks of 50-50 Incor Posmix "A" comment with 2% Calcium Chelride. Circulated to surface. 35' of cement left in pipe and plug down at 12:10 A.M. October 24, 1967. Tested pipe and cement just prior to drilling out with 1000# for 30 minutes and held OK. Drilled out cement at 9 P.M. October 24, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yusonha	TITLE Authorized Agent	DATE_	Octeber	26,	1967
APPROVED BY	TITLE	DATE _			
CONDITIONS OF APPROVAL UF ANY:					

NO. OF COPIES REC	CEIVED	7								
DISTRIBUTI	ON	N	EW MEXICO	OIL CONS	ERVATION CO	MMISSION		Form C-101		
SANTA FE				Revised 1-1-6	5					
FILE						. J. C.	[	5 <b>A.</b> Indicate	Type of Lease	
U.S.G.S.				117	7 4 3	4 207		STATE	FEE 👗	
LAND OFFICE					5. State Oil & Gas Lease No.					
OPERATOR										
	· · · · · · · · · · · · · · · · · · ·	-						IIIIII		
AP	PLICATION FC	R PERMIT	TO DRILL,	DEEPEN	, OR PLUG B	ACK		$\qquad \qquad $		
1a. Type of Work								7. Unit Agree	ement Name	
	DRILL		DEEPEN			PLUG BA				
b, Type of Well			DEELEN	LJ		FLUG DA		8. Farm or Le	ease Name	
OIL WELL X	GAS	OTHER			SINGLE ZONE	MULTI Z	DNE	Belc	ner	
2. Name of Operator								9, Well No.		
Yur	onka & Chand	ller							1	
J. Address of Opera	ntor							10. Field and	d Pool, or Wildcat	
120-	-C Central E	Building,	Midland,	Texas	79701			Drink	erd	
4. Location of Well	UNIT LETTER	M		660	FEET FROM THE	South	LINE			
AND 660	FEET FROM THE	West	LINE OF SEC.	7	тwр. 22 <b>-</b> 5	RGE. 38-1	• • • • • • • • • • • • • • • • • • •			
	<u>IIIIIIIII</u>		IIIIIII	$\overline{UUU}$	IIIIIII	<u>IIIII</u>	IIIII	12. County		
				//////			//////	Lea		
<i>111111111</i>	ttttttttt	IIIIII	MMM	IIIII.		<u>IIIII</u>	<u>IIIII</u>	IIIIII		
				//////		//////	111111			
titttitt	******	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	<u>IIIII</u>	19, Proposed De	pth 19	A. Formation	n	20. Rotary or C.T.	
					74001		Drink	ard	Rotary	
21 evations (Sho	w whether DF, RT, e	tc.) 21A. 1	Kind & Status P	lug. Bond		ontractor			. Date Work will start	
3344	GL		Filed					Octob	er 25, 1967	
23.			PROPOSED		ND CEMENT PRO	GRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	9-5/8"	32.3#	1300'	600	Circulated
8-3/4"	7"	20, 23 & 26#	74001	500	4000' 🖉
	1	ł	1	ł	

9 /

A TRUMAL VAUD UNK 59 DAYS UNLESS PRENT COMMENCED

1-11-61-

× 1,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM! IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby control that the information above is true and complete to the best of my knowledge and belief. Date October 2, 1967 Authorized Agent Lin Title\_ Signed <u>\</u> (This space for State Use). J 1 APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY