

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-3480-1	
7. Unit Agreement Name	
8. Farm or Lease Name R. E. Cole (NCT-A)	
9. Well No. 11	
10. Field and Pool, or Wildcat Drinkard & Blinebry	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER Dual	
2. Name of Operator Gulf Oil Corporation	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.	

15. Elevation (Show whether DF, RT, GR, etc.) 3394' GL
---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidizing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Pump 1000 gals 15% NEFE double inhibited acid & 55 sacks AE-122 at 6600'. Pump 1000 gals 15% NEFE double inhibited acid with AE-122 at 5750'. GIH with tubing to 6900'. GIH with pump and rods. Test before work, 8 BO, 70 BW with 75 MCF gas. Now pumping 40 BO, 0 BW with 130 MCF gas. Complete after acidizing Blinebry & Drinkard 2-22-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R D Pite TITLE Area Engineer DATE 3-18-82  
ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE MAR 19 1982  
APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY