

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 11
4. Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard & Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER DHC per DHC Order #330 <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment on Blinebry side and Drinkard packer and tubing. WIH with MA, SN & 2-3/8" tubing; MA at 6930' & SN at 6894'. WIH with pump and rods; hung well on. POH with rods and pump to clean out paraffin. Set RBP at 2988', cap with 3 sacks sand. Perf 1200' with (4) 1/2" JH. Set cement retainer at 1100'. Pump 250 sacks Class "C" with 2% CaCl₂ (cement circ to surf). Squeeze. Wait on cement. Drill out cement retainer and cement to 1200'. Test casing 500#. Circulate sand off RBP. RIH with production equipment. Pumped 36 BO, 2 BW, 170 MCF. Complete after downhole commingling per Order #330 3-22-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pitzer TITLE Area Engineer DATE 3-26-81

APPROVED BY _____ TITLE _____ DATE MAR 27 1981

CONDITIONS OF APPROVAL, IF ANY: