SANTA FE, NEW MEXICO 37501	P. O. BOX 2036

GAS-OIL RATIO TESTS

STATE OF NEW MEXICO

Fore C-116 Revised 10-1-78

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	ب .	4		i i									Addr?*8	Operator	
Mail original and one copy of Rule 101 and appropriate pool rules.		will be 0.50. Report casing preasure in lieu of tubing pressure for any well producing through casing. Matt original and one copy of this report to the district office of the New Mexico Oi	Gas volumes must be reported in MCF measured at a pressure base of 15.025 psis and a temperature of	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable located by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance in or noncased allowables when authorized by the Division.						R. E. Cole (NCT-A)	L MASE NAME		Box 670, Hobbs, NM St	Gulf Oil Corporation	
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		e in lieu of tubing pressure for any well producing through casing. copy of this report to the district office of the New Mexico Oil Conservation	5.025 psie and a 1	iced on the offici ceeding the top u hla 25 percent to				SPECIAL TEST		10-27-80	TEST	DATEOF	-1 -1	011	
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		ision in c	0. F. Spe	r the poo that wei				DOWNHOLE		35	PRESS.	T8G.	l Sch		
		ivision in accordance with	60* F. Specific gravity base	clai test. 5 unit allownbie for the pool in which well is tolerance in order that well can be assigned				COMMINBLE		7	ABLE		Scheduled	. County	
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October 31,	Well Te	Q (I hereby certify is true and compl ledge and belief.				0 N		39.2	017	200.	Completion		
(Tide) 31, 1980	(si Tester	2 . J		I hereby certify that the above informatic is true and complete to the best of my know- ledge and belief.		 	9 <u>99999999999999999999999999</u> 9999999999			7	2915	OURING	1		
	(Signature)	and a l				 and a second	ana fasta ana ana 'n 'n 'n Ara			0.84	H.C.F.	TEST	* 5000		
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October 31, 1980