

SOL EAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease R.E. Cole (NCTA)			Well No. 11		
Location of Well	Unit J	Sec 16	Twp 22	Rge 37	County Lea			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Gsg)		Choke Size	
Upper Compl	Blinebry		Oil	Pump	Tbg.		2" W.O.	
Lower Compl	Drinkard		Oil Gas	Standing	Tbg.		---	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 A.M. 3-24-80

Well opened at (hour, date): 11:00 A.M. 3-25-80

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 191 220

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 191 220

Minimum pressure during test..... 19 220

Pressure at conclusion of test..... 19 220

Pressure change during test (Maximum minus Minimum)..... -172 0

Was pressure change an increase or a decrease?..... decrease no change

Well closed at (hour, date): 11:00 A.M. 3-26-80

Total Time On
Production

2 1/4 Hrs.

Oil Production Gas Production
During Test: 4 bbls; Grav. 36.9 ; During Test 63.0 MCF; GOR 15750

Remarks Lower Zone is Standing

FLOW TEST NO. 2

Well opened at (hour, date):

Upper
Completion

Lower
Completion

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date):

Total time on
Production

Oil Production Gas Production
During Test: bbls; Grav. ; During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 4 1980
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation

By A. C. Graham

By Jerry Sexton
Dist. 1, Supv.

Title Well Tester

Date 3-28-80