

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
NO. G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> XX</p> <p>5. State Oil &amp; Gas Lease No. B-3480-1</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Dual</b></p> <p>2. Name of Operator <b>Gulf Oil Corporation</b></p> <p>3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p> <p>4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>R. E. Cole (NCT-A)</b></p> <p>9. Well No. <b>11</b></p> <p>10. Field and Pool, or Willent <b>Drinkard &amp; Blinebry</b></p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3394' GL</b></p>		<p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <b>Dualled Drinkard with existing</b> <input type="checkbox"/>	
<b>Blinebry. MC-2180</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7085' PB.

Pulled producing equipment. Cleaned out to 7085'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6570-72', 6548-50', 6528-30', 6494-96', 6466-68', 6442-44', 6407-09', 6353-55' and 6325-27'. Ran treating equipment and treated new perforations with 4500 gallons of 15% NE acid and frac treated with 2400 gallons of 15% NE acid, 16,000 gallons of gel brine water and 40,000 gallons of gel brine water containing 1-1/2# SPG. Flushed with 49 barrels of gel water. Maximum pressure 4200#, minimum 3400#, ISIP 2,000#, after 15 minutes 1900#. AIR 15 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran Baker lok-set packer, parallel anchor and long string of 2-3/8" tubing. Landed tubing with bottom of tail pipe at 6536', packer at 6257' set with 10,000# compression and parallel anchor at 5410'. Ran short string of 2-3/8" tubing and set in parallel anchor at 5410' with 5,000# tension. Swabbed and cleaned up. Returned Blinebry zone to production. Closed Drinkard zone in pending gas connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Bankert* TITLE Area Engineer DATE March 19, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: