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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3480-1

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GL	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Abandoned Cary Montoya and completed</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5800' PB.

Pulled tubing, rods and pump. Set CI BP at 7094' and capped with 2 sacks of cement, abandoning Cary Montoya perforations 7204' to 7229'. Set CI BP at 5800'. Tested BP and casing with 500#, 20 minutes, OK. Spotted 600 gallons of 15% NE acid on bottom. Perforated Blinebry zone in 7" casing with 4, 1/2" JHPF at 5454-56', 5528-30', 5580-82', 5634-36' 5676-78' and 5714-16'. Pumped spotted acid into formation. Frac treated new perforations with 1106 barrels of frac fluid with 0# to 3# SFG and 2500 gallons of 15% NE acid. Flushed with 72 barrels of frac fluid. Maximum pressure 6200#, minimum 3900#. ISIP 1700#, after 5 minutes 1500#, after 20 minutes 1425#. AIR 29.8 bpm. Displaced hole with 9.2# brine containing demulsifier. Ran 2-3/8" tubing and Baker lok-set packer. Set bottom of tubing at 5436', packer at 5430' with 8000# compression. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Area Engineer DATE December 21, 1973

Orig. Signed by

Joe D. Ramey

Dist. I, Supv.

DATE DEC 22 1971

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

211971

OIL CONSERVATION BOARD  
WASHINGTON, D.C.