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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 5 3 16 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3480-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240		9. Well No. 11
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Cary Montoya
15. Elevation (Show whether DF, RT, GR, etc.) 3394' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

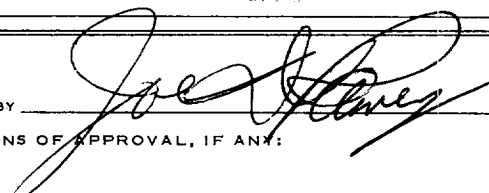
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Frac Treating <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7231' FB.

Frac treated perforations 7204-06', 7214-16' and 7227-29' with 10,000 gallons gelled water containing 8750# 20-40 sand, down 4-1/2" frac tubing. Treating pressure 4500#. Flushed with 115 bbls water at 5000#. AIR 34 bpm. ISIP 2900#; after 25 minutes 1950#. Pulled frac tubing. Ran 230 jts 2-3/8" OD 4.70# 8 RT J-55 tubing set at 7205' with 12,000# tension. Set pumping unit, ran rods and pump. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Area Production Manager	DATE 7-3-68
APPROVED BY 	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		