## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	Ī
SANTA FE	$\overline{}$
FILE	
U.S.O.S.	
LAND OFFICE	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form	C-103	
Revis	ed 10-	1 -

Sa. Indicate Type of Lease

SUNDRY NOTICES AND REPORTS ON WELLS    State Oil & Cas Leave No.	LAND OFFICE	i l				State	Foe X
2. Nome of Carrier  2. Nome of Carrier  2. Nome of Carrier  Chevron U.S.A. Inc.  3. Address of Carrier  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  4. Location of settle  P.O. Box 670, Hobbs, NM 88240  10. Finish and Carrier  P.O. Box 670, Hobbs, NM 88240  11. County  P.O. Box 670, Hobbs, NM 88240  12. Cause of Settle  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent of County  P.O. Box 670, Hobbs, NM 88240  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent of County  P.O. Box 670, Hobbs, NM 88240  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent of County  P.O. Box 670, Hobbs, NM 88240  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent of County  P.O. Box 670, Hobbs, NM 88240  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent of County  P.O. Box 670, Hobbs, NM 88240  16. December 100, 100, 100, 100, 100, 100, 100, 100	OPERATOR					5. State Oil 6 Gas	Lease No.
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2. News of Centrol Chevron U.S.A. Inc.  2. Addiese of Service P.O. Box 670, Hobbs, NM 88240  4. Localisant rell Very strice O . 990 recreation (Show whether DF, RT, GR, etc.)  3. Finish and Pool, or Wisson The East line, section 23 rowson; 22S sacc 37E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Terror striction and Subsequent Report or;  Terror striction and Completed Operations (Cicarly start all permetal decails, and gave permetal dates, including estimated date of starting any propore why jet valuation.  Work performed 5-28-88 thru 5-31-88 TD: 7828 PB: 7270  POOH W/production tbg. Tst csg to 500psi. No test, lost 40psi in 10 min. Isolate csg leak w/pkr at 1560. Reset pkr at 2173 (sqz perfs at 2000'. Swab test ffillid entry. No fluid entry. Set pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Selease pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Selease pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Selease pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Selease pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Selease pkr at 2173.  Test csg below pkr to 1000psi, no leak off in 15 min. Selease pkr at 2173.  Tes	1. OIL . SAB .	1	C-101) FOR SUC	PROPOSALS.		7, Unit Agreement	Name
P.O. Box 670, Hobbs, NM 88240  4. Location ct rell  with territe 0 990 reterrow the South the two 1650 reterrow Drinkard  The East the section 23 romanic 228 rates 37E  15. Elevation (Show whether DF, RT, GR, etc.)  3320  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  **Constitution made or Completed Operations (Citarly state all pertinent details, and give persistent date, including estimated date of starting may propose with 1st account rest and country from the including starting to the part of	2. Name of Operator		<del></del>	<del></del>			
Drinkard  THE EAST LINE, SECTION 23 TOWNSHIP 22S SALES 37E  SALES LINE, SECTION 23 TOWNSHIP 22S SALES 37E  SALES LINE, SECTION 23 TOWNSHIP 22S SALES 37E  SALES LINE, SECTION 23 TOWNSHIP 22S SALES 37E  SOUTH SALES LINE, SECTION 23 SALES LINE  SALES LINE, SECTION 23 SALES LINE  SALES LINE, SECTION 25 SALES LINE  SALES	3. Address of Sperator P.O. Box 67	0, Hobbs, NM 88	240			1 .	
15. Elevation (Show whether DF, RT, GR, etc.)  3320  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **EMPERATOR: ALTERIAL TOPE  **PULL OF ADD ARRADOM**  THAT OF ADD ARRADOM**  THE OF ADD ARRADOM**  **EMPERATOR: ALTERIAL CASHE  **CHARGE PLANS**  **CHARGE PLANS**	4. Location of well	<del></del>			· · · · · · · · · · · · · · · · · · ·	10. Field and Paoi	, or Wildcat
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   SU	UNST LETTERO	990 FEET FROM TH	. South	LINE AND	FEET FROM	Drinkard	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:	THE East LINE,	SECTION 23 TOWN	SHIP 225	RANGE	37E NMPM.		
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   SUB				OF, RT, GR, etc.)		· .	
PALSE AND ARABOON   REMEDIAL WORK   REMEDIAL W			Indicate N	ature of Notice,	-	er Data	
Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.  Thereby certly that the information above is true and complete to the best of mr vnowledge and helief.				BENEGIA WORK	JOBSE QUENT		
The control of the later state of the later plans of the later personal control of the later per	=	PLUG AND			OPNS.		
17. Describe Processed or Completed Operations (Clearly state all pertunent details, and give pertunent dates, including estimated date of starting any propose work) ser aule 1105.  Work performed 5-28-88 thru 5-31-88 TD: 7828 PB: 7270  POOH W/production tbg. Tst csg to 500psi. No test, lost 40psi in 10 min. Isolate csg leak w/pkr at 1560. Reset pkr at 2173 (sqz perfs at 2000'. Swab test f/fluid entry. No fluid entry. Set pkr at 2173. Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173. Acidize total of 3000 gallons acid and 1400# GRS. Swab residue. TIH w/ 2 3/8" production tbg to 6513'. RD MO PU. Clean location.	PULL OR ALTER CASING	CHANGE 5	PLANS		<del></del>	1	
17. Describe Processed or Completed Operations (Clearly state all pertunent details, and give pertunent dates, including estimated date of starting any propose work) ser aule 1105.  Work performed 5-28-88 thru 5-31-88 TD: 7828 PB: 7270  POOH W/production tbg. Tst csg to 500psi. No test, lost 40psi in 10 min. Isolate csg leak w/pkr at 1560. Reset pkr at 2173 (sqz perfs at 2000'. Swab test f/fluid entry. No fluid entry. Set pkr at 2173. Test csg below pkr to 1000psi, no leak off in 15 min. Release pkr at 2173. Acidize total of 3000 gallons acid and 1400# GRS. Swab residue. TIH w/ 2 3/8" production tbg to 6513'. RD MO PU. Clean location.				OTHER	Repair Cu	ing leak	
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2173. Acidize total of 3000 gallons acid and 1400# GRS. Swab residue.  TIH w/ 2 3/8" production the to 6513'. RD MO PU. Clean location.  18.1 hereby certly that the information above is true and complete to the best of my knowledge and belief.  TITLE Staff Drilling Engineer outc June 22, 198	Work perform  POOH w/produmin. Isolatet 2000'.	med 5-28-88 thru uction tbg. Tst te csg leak w/pk Swab test f/flui	.5-31-88 .csg to .r at 156 d entry.	TD: 7 500psi. No 0. Reset p No fluid	7828 PB: o test, lookr at 217 entry. So	7270 st 40psi in 3 (sqz perf et pkr at 2	n 10 Es 2173.
TITLE Staff Drilling Engineer June 22, 198	2173. Acid:	ize total of 300	0 gallon	s acid and	1400# GRS	. Swab res	sidue.
TITLE Staff Drilling Engineer June 22, 198							
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TITLE Staff Drilling Engineer June 22, 198							
PPROVED BY PATE	18. I hereby certify that the informa-	ition above is true and complete	te to the best of	mv knowledge and b	elief.		
PPROVED BY PATE DATE	116HED M. E. O.	lam	TITLE St	aff Drillin	ng Enginee	r June	22, 1983
•		New York					
ONDITIONS OF APPROVAL, IF ANY:	LPPROVED 8V	·	TITLE			DATE	
	CONDITIONS OF APPROVAL, IF	NNY:	•				