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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |  |
|--------------------------------|--|
| 5a. Indicate Type of Notice    |  |
| State <input type="checkbox"/> | <input checked="" type="checkbox"/> XX |
| 5. State Oil & Gas Lease       |  |

|   |   |
|---|---|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DRILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)</small></p> |   |
| 1. <input checked="" type="checkbox"/> OH WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-   | 7. Unit Agreement                             |
| 2. Name of Operator<br><b>Gulf Oil Corporation</b>  | 8. Leasehold Interest                         |
| 3. Address of Operator<br><b>Box 670, Hobbs, New Mexico 88240</b>   | 9. Well No.<br><b>4</b>                       |
| 4. Location of Well<br>UNIT LETTER <b>0</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> N.M.P.M.   | 10. Field and Pool, if any<br><b>Drinkard</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3320' GL</b>  | 12. County<br><b>Lea</b>                      |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>  | ALTERING CASING <input type="checkbox"/>  |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPER. <input type="checkbox"/>  | PLUG AND ABANDON <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/>  |   |
|  |   | OTHER <b>Re-cemented 5-1/2" casing (As required by Mr. L. A. Clement's letter of 8-25-75) and acidized.</b> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work) SEE RULE 1103.

7270' PB.

Pulled producing equipment. Perforated 5-1/2" casing with 4, 1/2" JHPF at 2000'. Set cement retainer at 1900' and squeezed below retainer thru perforations at 2000' with 2500 sacks of HOWCO LW cement containing 18% salt, .6% Halad 22 and 1/4# flocele per sack. Cement circulated behind 5-1/2" casing. Closed 9-5/8" casing valve and squeezed 200 sacks of Class C cement containing 18% salt, .6% Halad 22 and 2% Ca Cl2. WOC over 24 hours. 9-5/8" casing pressure 0#. Cleaned out and tested perforations at 2000' with 500#, 30 minutes, OK. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 6159' with 10,000# compression. Treated Drinkard perforations 6268' to 6464' with 3,000 gallons of 15% NE HCL acid. Flushed with gel brine. Maximum pressure 3,000#, minimum 2400#, AIR 2.5 BPM. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. F. Berlin* TITLE Area Engineer DATE December 11, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: