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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-104  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> <b>XX</b></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator <b>Gulf Oil Corporation</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p>		<p>8. Term of Lease Name <b>O. I. Boyd</b></p>
<p>4. Location of Well UNIT LETTER <b>0</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> N.M.P.M.</p>		<p>9. Well No. <b>4</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3320' GL</b></p>		<p>10. Field and Pool, or well name <b>Drinkard</b></p>
		<p>12. County <b>Lea</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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OTHER **Re-perforate 5-1/2" casing and acidize**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completing work) SEE RULE 1103.

**7270' PB.**

Plans have been made to re-perforate 5-1/2" casing as required by Mr. Leslie A. Clement's letter of August 25, 1975, as follows:

Pull producing equipment. Perforate 5-1/2" casing with 4, 1/2" JHPF at approximately 2,000'. (Top of cement behind 5-1/2" casing is at approximately 2100' as per temperature survey). Squeeze perforations at 2,000' with approximately 1350 sacks of Halliburton Light containing 18% salt, .6% Halad 22 and 1/4# flocele per sack and 350 sacks of Class C containing 18% salt salt, .6% Halad 22 and 2% Ca Cl2. If cement does not circulate, will run temperature survey. Will re-cement if flow or pressure is still detected on 5-1/2" - 9-5/8" annulus. WOC 24 hours. Clean out and test casing with 500#, 30 minutes. Run packer and 2-3/8" tubing. Set packer at approximately 6400'. Treat Drinkard perforations 6268' to 6464 with 3,000 gallons of 15% NE HCL acid. Flush with 8.6# brine water. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. F. Berlin** TITLE **Area Engineer** DATE **November 2, 1975**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: