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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name O. I. Boyd
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER 0 , 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3320' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7828' TD, 7813' PB.

Reached TD 7828' at 6:15 PM, January 31, 1968. Ran 196 joints of 5 1/2" 11# J-55 ST&C and 47 joints and 1 cut joint of 5 1/2" 15.5# J-55 ST&C casing. Total of 243 joints and 1 cut joint, 7815'. Set shoe at 7827', DV tool at 6003'. Cemented first stage with 235 sacks of Class C with 4% gel and 315 sacks of Class C neat. Opened DV tool. Circulated 4 hours. Cemented second stage with 725 sacks of Class C with 16% gel, 2% salt, .3% CFR-2 and 290 sacks of Class C with 4% gel. WOC & NU 7 hours. TS indicated TOC at 2100'. WOC total of 22 hours from first stage. Drilled cement and DV tool. Circulated with fresh water. Tested casing with 1600#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED C. D. BORLAND

TITLE Area Production Manager

DATE February 5, 1968

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: