

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ---
7. Unit Agreement Name ---
8. Farm or Lease Name Sims
9. Well No. 6
10. Field and Pool, or Wildcat *See below
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>M</u> <u>370</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3221' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>DHC-See Order R-5541</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Tubb, Drinkard, East Brunson Ellenburger, East Brunson McKee Pools-

11-2-77: MI Baker WS unit. Pulled tubing and packer. Reran 2-3/8" tubing, set open ended at 7344', seating nipple at 7313', Baker anchor at 5913'. Set 2" X 1 1/4" X 12' pump at 7313'.

11-3-77: Pumped 24 hrs, 20 BO, 20 BSW, GOR 2180/1.

11-4-77: Pumped 24 hrs, 18 BO, 17 BSW, GOR 2420/1.

11-5-77: Pumped 24 hrs, 20 BO, 18 BSW, GOR 2260/1.

Downhole commingled.

Tubb perforations 5993-6039'

Drinkard perforations 6387-7227'

McKee perforations 7328-7342'

Ellenburger perforations 7469-7592'

Series 900 BOP, 3000# WP, double, w/one set pipe rams, one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Engineering Advisor</u>	DATE <u>11-9-77</u>
Orig. Signed by <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u></u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY: