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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Phillips Petroleum Company	
Address Room 806, Phillips Bldg., Odessa, TX 79761	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sims	Well No. 6	Pool Name, Including Formation Tubb - Oil	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter M ; 370 Feet From The South Line and 330 Feet From The West				
Line of Section 24 Township 22-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Company	Box 1510, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company	Box 1137, Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	24	22-S		Yes	6-11-77

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X					*X		X
Date Spudded 1-13-68	Date Compl. Ready to Prod. 6-11-77	Total Depth 7625		P.B.T.D. *6355				
PB 6-9-77								
Elevations (DF, RKB, RT, GR, etc.) 3221' GR	Name of Producing Formation Tubb - Oil	Top Oil/Gas Pay 5933		Tubing Depth 6414				
Perforations 5993-6003', 6006-6012', 6021-6039'				Depth Casing Shoe 7625				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		1137' (260 sx Class H w/10% DD & 10% salt plus 200 sx Class H w/2% CaCl₂ Circ 150 sx					
7-7/8"	4-1/2"		7625' (400 sx TRLW & 650 sx Class H, TOC at 2405')					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-11-77	Date of Test 6-19-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure pkr.	Casing Pressure Pkr.	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 9	Water-Bbls. 0	Gas-MCF 67


*Temporary PB pending NMOCC approval to DHC w/Drinkard, Brunson, East (Ellenburger) & (McKee)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

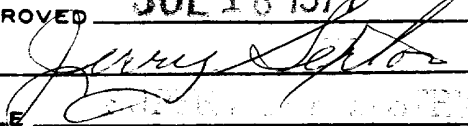


(Signature) **W. J. Mueller**

(Title) **Engineering Advisor**

(Date) **7-13-77**

OIL CONSERVATION COMMISSION

APPROVED **JUL 18 1977**, 19_____
BY 
TITLE **SECRETARY**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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CAL COMM. DIVISION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

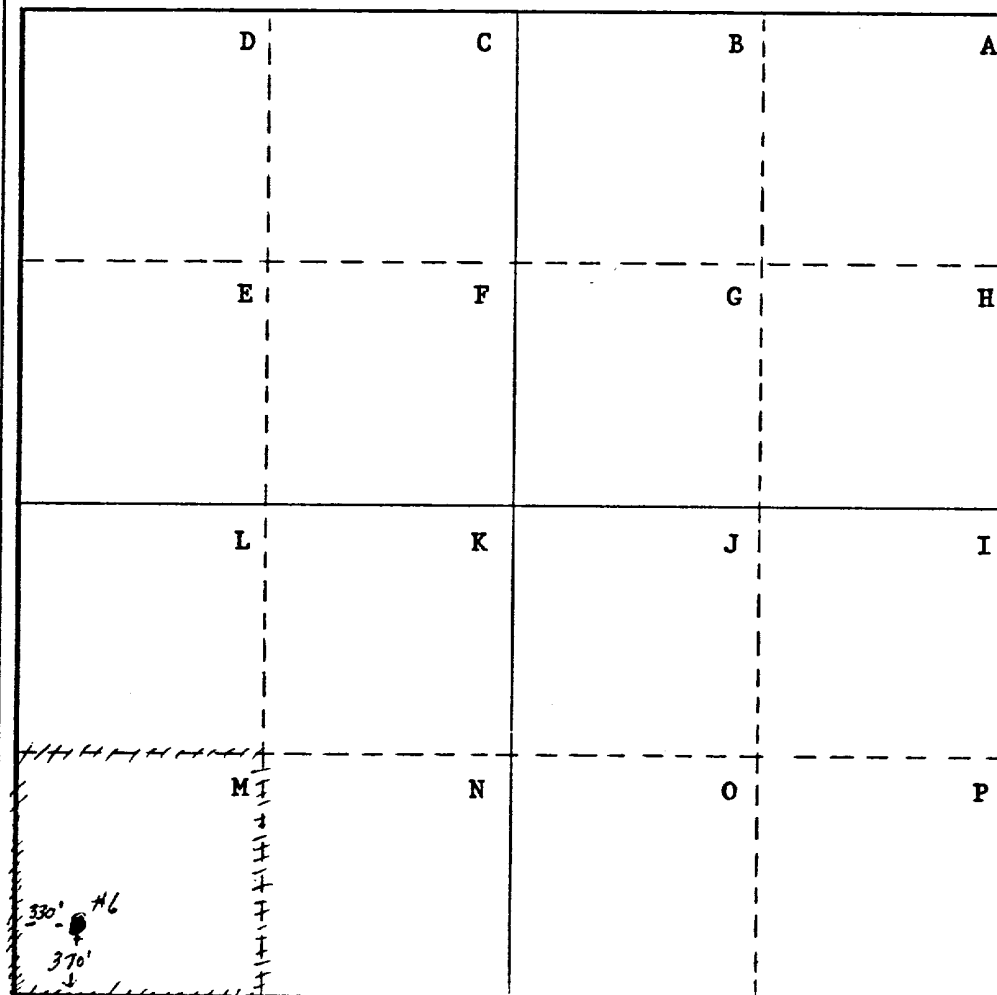
Operator Phillips Petroleum Company			Lease Sims		Well No. 6
Unit Letter M	Section 24	Township 22-S	Range 37-E	County Lea	
Actual Footage Location of Well:					
370 feet from the South line and		330 feet from the West line			
Ground Level Elev. 3321' GR	Producing Formation Tubb - Oil	Pool Tubb - Oil	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

W. J. Mueller

Position _____

Engineering Advisor

Company _____

Phillips Petroleum Company

Date _____

7-14-77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

12-27-67

Registered Professional Engineer
 and/or Land Surveyor

Roger L. Leffler

Certificate No. _____

4357

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JUL 1 1977
OIL CONSERVATION COMM.
HOBBS, N. M.