| SANTA FE  | NEW MEXICO OIL  | - CONSERVATION COMMIS  | Form C-104  |
|---|---|--|---|
|   |   | ST FOR ALLOWABLE   | Supersedes Old C-104 and  |
| FILE  |   | AND  | Effective 1-1-65  |
| LAND OFFICE   | AUTHORIZATION TO T  | RANSPORT OIL AND NATURA  | AL GAS  |
|   | -+  |  |   |
| TRANSPORTER JAS   | -+  |  |   |
| OPERATOR  | -+  |  |   |
| PRORATION OFFICE  |   |  |   |
| Operator  |   | ······································   |   |
| Phillips Petrole  | um Company  |  |   |
| Address   |   |  |   |
| Room 806, Philli  | ps Bldg., Odessa, Texas 7   | '9761  |   |
| Reason(s) for filing (Check prop  | er boxj   | Other (Please explain)   |   |
| New Well X  | Change in Transporter of:   |  |   |
| Recompletion  | Oil Dry   | Gas  |   |
| Change in Ownership   | Casinghead Gas Conc   | densate  |   |
| If change of ownership give na  | Ime   |  |   |
| and address of previous owner   |   |  |   |
| DESCRIPTION OF WELL A   |   |  |   |
| Lease Name  | Well No. Pool Name, Including   | Formation Kind of L  | ease Lease N  |
| Location  | 6 East Brunso   | n-Ellenburger State, Fe  | derul cr Fee Fee  |
|   |   | ·  | ······································  |
| Unit Letter M ;   | 370 Feet From The South   | ine and 330 Feet Fr  | om The West   |
|   |   |  |   |
| Line of Section 24  | Township 223 Range  | <u>37E</u> , NMFM, L   | Count   |
| DESIGN ATION OF TRING   |   | EFFECTIVE JANUAR   | · ·   |
| Name Vir cored Transporter C  | ORTER OF OIL AND NATURAL G  | AS SKELLY OIL COMPA  | OMPANY of this form is to be sent)  |
| Texas New Mexico I  |   |  |   |
| Lase S. V. Cred Transporter o   | Crisinghead Gas XX or Dry Gas   | Box 1510, Midland,   | Texas<br>proved copy of this form is to be sent)  |
| Skelly Oil Company  |   | Box 1351 Midland   | proved copy of this form is to be sent)   |
| It well at duces offer liquids,   | Unit Sec. Twp. Ege.   | Box 1351, Midland,   | When When   |
| give location of thiss  | E 24 22S 37E  | yes  | <b>5-11-</b> 76   |
| lf this is a second s   |   |  |   |
| COMPLETION DATA   | d with that from any other lease or pool  | , give commingling order number:   | <u>Order</u> R-5178   |
|   | Oil Well Gas Well   | New Well Workover Deepen   | Flug Back Come Besty, Diff. Res   |
| Designate Type of Compl   | etion $= (X)$ v   | X st   | Fing back - come first, Diff. Rea   |
| Date Collanes   |   | Total Depth  | P.B.T.D.  |
| DHC 5-11-76   | c. Mame of Producing Formation  | 7625   | 7554  |
| Elevations OF, KKB, RI, GR, et  | c. Name of Producing Formation  | Top Off. Gas Day   | Tuting Depth  |
|   | Ellenburger   | 7469   | 7497  |
|   |   |  | Depth Casing Shoe   |
| 7469-7554' Ellent   | Jurger  |  | 7544  |
|   |   |  |   |
|   | TUBING, CASING, AN  | D CEMENTING RECORD   |   |
| HOLE S.ZE   | TUBING, CASING, AN<br>CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT  |
| 40_E S.ZE<br>11"  | TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8-5/8"  | DEPTH SET  | SACKS CEMENT  |
| 40_E S.ZE   | TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8-5/8"<br>4-1/2"  | DEPTH SET<br>1137!<br>7625!  | SACKS CEMENT<br>460 sx total  |
| 40_E S.ZE<br>11"  | TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8-5/8"  | DEPTH SET<br>1137!<br>7625!  | SACKS CEMENT  |
| чо_е s.ze<br>11"<br>7-7/8"  | TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8-5/8"<br>4-1/2"<br>2-3/8" tubing   | DEPTH SET<br>1137!<br>7625!<br>7597  | SACKS CEMENT<br>460 sx total<br>1050 sx total   |
| 40_E S.ZE<br>11"<br>  | TUBING, CASING, AN         CASING & TUBING SIZE         8-5/8"         2-3/8"         tubing         TFOR ALLOWABLE   | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>Differ recovery of total volume of load a  | SACKS CEMENT<br>460 sx total<br>1050 sx total   |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DL WELL  | TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8-5/8"<br>4-1/2"<br>2-3/8" tubing<br>FOR ALLOWABLE (Test must be a<br>able for this de  | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)  | SACKS CEMENT<br>460 sx total<br>1050 sx total<br>il and must be equal to or exceed top allo   |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFI L<br>Date Flust New Dil Bun To Tanks   | TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8-5/8"<br>4-1/2"<br>2-3/8" tubing<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test  | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas   | SACKS CEMENT<br>460 sx total<br>1050 sx total<br>il and must be equal to or exceed top allo   |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFI L<br>Date Flust New Dil Bun To Tanks   | TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8-5/8"<br>4-1/2"<br>2-3/8" tubing<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test  | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas   | SACKS CEMENT<br>460 sx total<br>1050 sx total<br>il and must be equal to or exceed top allo<br>lift, etc.)  |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFI L<br>Date First New Dil Bun To Tanks<br>5-11-76<br>Longit di Test  | TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8-5/8"<br>4-1/2"<br>2-3/8" tubing<br>FOR ALLOWABLE (Test must be a<br>able for this de  | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas   | SACKS CEMENT<br>460 sx total<br>1050 sx total<br>il and must be equal to or exceed top allo   |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFI L<br>Date First New Dil Bun To Tanks<br>5-11-76<br>Longit di Test  | TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8-5/8"<br>4-1/2"<br>2-3/8" tubing<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test  | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas   | SACKS CEMENT<br>460 SX total<br>1050 SX total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size  |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WEI L<br>Date First New Dil Bun To Tanks<br>5-11-76<br>Longit di Test  | TUBING, CASING, AN         CASING & TUBING SIZE         8-5/811         4-1/211         2-3/811         tubing         FOR ALLOWABLE (Test must be a able for this de able for this de for this                                   | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pump<br>Casing Pressure<br>Water-Bbls.   | SACKS CEMENT<br>460 sx total<br>1050 sx total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF   |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFI L<br>Date First New Dil Bun To Tanks<br>5-11-76<br>Longit di Test  | TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8-5/8"<br>4-1/2"<br>2-3/8" tubing<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>5-11-76<br>Tubing Pressure  | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pump<br>Casing Pressure  | SACKS CEMENT<br>460 SX total<br>1050 SX total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size  |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFI L<br>Date Pirst New Dil Bun To Tanks<br>5-11-76<br>Longth of Test<br>24<br>Actual Prod. During Test<br>GAS WELL  | TUBING, CASING, AN         CASING & TUBING SIZE         8-5/811         4-1/211         2-3/811         tubing         FOR ALLOWABLE (Test must be a able for this de able for this de for this                                   | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pump<br>Casing Pressure<br>Water-Bbls.   | SACKS CEMENT<br>460 sx total<br>1050 sx total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF   |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFI L<br>Date Pirst New Dil Bun To Tanks<br>5-11-76<br>Longth of Test<br>24<br>Actual Prod. During Test<br>GAS WELL  | TUBING, CASING, AN         CASING & TUBING SIZE         8-5/811         4-1/211         2-3/811         tubing         FOR ALLOWABLE (Test must be a able for this de able for this de for this                                   | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pump<br>Casing Pressure<br>Water-Bbls.   | SACKS CEMENT<br>460 SX total<br>1050 SX total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF<br>16   |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WELL<br>Date First New Dil Bun To Tanks<br>5-11-76<br>Longit of Test<br>24<br>Actual Pred. During Test<br>FAS WELL<br>Actual Pred. Test+MCF/D  | TUBING, CASING, AN       CASING & TUBING SIZE       8-5/8"       14-1/2"       2-3/8"       tubing       FOR ALLOWABLE       (Test must be a able for this de       Date of Test       5-11-76       Tubing Pressure       Oil-Bbls.       13   | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>Sfter recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pump<br>Casing Pressure<br>Water-Bbls.<br>12   | SACKS CEMENT<br>460 sx total<br>1050 sx total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF   |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WELL<br>Date First New Dil Bun To Tanks<br>5-11-76<br>Longit of Test<br>24<br>Actual Pred. During Test<br>FAS WELL<br>Actual Pred. Test+MCF/D  | TUBING, CASING, AN<br>CASING & TUBING SIZE<br>8-5/8"<br>14-1/2"<br>2-3/8" tubing<br>FOR ALLOWABLE (Test must be a<br>able for this de<br>Date of Test<br>5-11-76<br>Tubing Pressure<br>011-Bble.<br>13  | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>Sfter recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pump<br>Casing Pressure<br>Water-Bbls.<br>12   | SACKS CEMENT<br>460 SX total<br>1050 SX total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF<br>16   |
| HC_E S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFI L<br>Date Pirst New Dil Bun To Tanks<br>5-11-76<br>Longth di Test<br>24<br>Actual Pred. During Test<br>GAS WELL<br>Actual Pred. Test-MCF/D<br>Testing Method (pitot, back pr.)   | TUBING, CASING, AN         CASING & TUBING SIZE         8-5/8"       14-1/2"         2-3/8"       tubing         FOR ALLOWABLE (Test must be a able for this de Date of Test         Date of Test       5-11-76         Tubing Pressure       13         Length of Test         Tubing Pressure (Shut-in)   | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pump<br>Casing Pressure<br>4<br>Water-Bble.<br>12<br>Bble. Condensate/MMCF   | SACKS CEMENT<br>460 sx total<br>1050 sx total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF<br>16<br>Gravity of Condensate  |
| HC_E S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFI L<br>Date Pirst New Dil Bun To Tanks<br>5-11-76<br>Longth di Test<br>24<br>Actual Pred. During Test<br>GAS WELL<br>Actual Pred. Test-MCF/D<br>Testing Method (pitot, back pr.)   | TUBING, CASING, AN         CASING & TUBING SIZE         8-5/8"       14-1/2"         2-3/8"       tubing         FOR ALLOWABLE (Test must be a able for this de Date of Test         Date of Test       5-11-76         Tubing Pressure       13         Length of Test         Tubing Pressure (Shut-in)   | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>Sifter recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pump<br>Casing Pressure<br>12<br>Bble. Condensate/MMCF<br>Casing Pressure (Shut-in)   | SACKS CEMENT<br>460 SX total<br>1050 SX total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF<br>16<br>Choke Size<br>Choke Size   |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFI L<br>Date First New Dil Bun To Tanks<br>5-11-76<br>Longit of Test<br>24<br>Actual Pred. During Test<br>SAS WELL<br>Actual Pred. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>PERTIFICATE OF COMPLIA   | TUBING, CASING, AN         CASING & TUBING SIZE         8-5/8"         4-1/2"         2-3/8" tubing         FOR ALLOWABLE         (Test must be a able for this de able for this de for the for                       | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pump<br>Casing Pressure<br>Water-Bbls.<br>12<br>Bbls. Condensate/MMCF<br>Casing Pressure (Shut-in)<br>OIL CONSERV  | SACKS CEMENT<br>460 SX total<br>1050 SX total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF<br>16<br>Gravity of Condensate<br>Choke Size<br>ATION COMMISSION  |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WELL<br>Date First New Dil Bun To Tanks<br>5-11-76<br>Longth of Test<br>24<br>Actual Pred. During Test<br>GAS WELL<br>Actual Pred. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>ERTIFICATE OF COMPLIA<br>hereby certify that the rules an   | TUBING, CASING, AN         CASING & TUBING SIZE         8-5/8"         14-1/2"         2-3/8" tubing         FOR ALLOWABLE         (Test must be a able for this de able for this de for the for this de for the for this de for the for th                       | DEPTH SET<br>1137!<br>7625!<br>7597<br>1<br>after recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pump<br>Casing Pressure<br>Water-Bbls.<br>12<br>Bbls. Condensate/MMCF<br>Casing Pressure (Shut-in)<br>OIL CONSERV  | SACKS CEMENT<br>460 SX total<br>1050 SX total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF<br>16<br>Choke Size<br>Choke Size   |
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| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WEIL<br>Date First New Dil Bun To Tanks<br>5-11-76<br>Longth of Test<br>24<br>Actual Pred. During Test<br>GAS WELL<br>Actual Fred. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>FERTIFICATE OF COMPLIA<br>hereby certify that the rules an<br>ommission Jave been complied  | TUBING, CASING, AN         CASING & TUBING SIZE         8-5/8"         14-1/2"         2-3/8" tubing         FOR ALLOWABLE         (Test must be a able for this de able for this de for the for this de for the for this de for the for th                       | DEPTH SET<br>1137!<br>7625!<br>7597<br>differ recovery of total volume of load o epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pump<br>Casing Pressure<br>Water-Bbls.<br>12<br>Bbls. Condensate/MMCF<br>Casing Pressure (Shut-in)<br>OIL CONSERV<br>APPROVED<br>BY<br>Casing Pressure  | SACKS CEMENT<br>460 sx total<br>1050 sx total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF<br>16<br>Gravity of Condensate<br>Choke Size<br>ATION COMMISSION<br>. 19  |
| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFIL<br>Date First New Dil Bun To Tanks<br>5-11-76<br>Longth of Test<br>24<br>Actual Pred. During Test<br>GAS WELL<br>Actual Pred. Test-MCF/D<br>Testing Method (pitot, back pr.)<br>ERTIFICATE OF COMPLIA<br>hereby certify that the rules an<br>ommission have been complied<br>pove is type and complete to the   | TUBING, CASING, AN         CASING & TUBING SIZE         8-5/8"         14-1/2"         2-3/8" tubing         FOR ALLOWABLE         (Test must be a able for this de able for this de formation de for the formation de formation de for the formation de for                       | DEPTH SET<br>1137!<br>7625!<br>7597<br>differ recovery of total volume of load o<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas<br>pUMD<br>Casing Pressure<br>Water-Bbls.<br>12<br>Bbls. Condensate/MMCF<br>Casing Pressure (Shut-in)<br>OIL CONSERV<br>APPROVED  | SACKS CEMENT<br>460 sx total<br>1050 sx total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF<br>16<br>Gravity of Condensate<br>Choke Size<br>ATION COMMISSION<br>. 19  |
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| HOLE S.ZE<br>11"<br>7-7/8"<br>TEST DATA AND REQUEST<br>DIL WFIL<br>Date First New Dil Bun To Tanks<br>5-11-76<br>Longth of Test<br>24<br>Actual Pred. During Test<br>GAS WELL<br>Actual Pred. During Test<br>ERTIFICATE OF COMPLIA<br>hereby certify that the rules an<br>ommission have been complied<br>bove is true and complete to the<br>Completence of the formation of the formatio        | TUBING, CASING, AN         CASING & TUBING SIZE         8-5/8"       4-1/2"         2-3/8" tubing       2-3/8" tubing         FOR ALLOWABLE (Test must be a able for this de able for this de for the formation for the formation for the definition of the formation given the best of my knowledge and belief.         W. J. Mueller         W. J. Mueller  | DEPTH SET  1137!  7625!  7597  1  Sifter recovery of total volume of load o epth or be for full 24 hours)  Producing Method (Flow, pump, gas pUIIID  Casing Pressure  Water-Bbls.  12  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  By  TITLE  This form is to be filed in  If this is a request for allo well, this form must be accomptioned to the set of this form must be accomptioned to the set of this form must be accomptioned to the set of this form must be accomptioned to the set of this form must be accomptioned to the set of the set | SACKS CEMENT<br>460 SX total<br>1050 SX total<br>1050 SX total<br>il and must be equal to or exceed top allo<br>lift, etc.)<br>Choke Size<br>Gae-MCF<br>16<br>Gravity of Condensate<br>Choke Size<br>ATION COMMISSION<br>. 19<br>. 19<br>. 19<br>. 19<br>. 19<br>   |
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