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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Phillips Petroleum Company  
Address  
Room 806, Phillips Bldg., Odessa, Texas 79761  
Reason(s) for filing (Check proper box)  
New Well: ☒ Change in Transporter of:  
Recompletion: ☐ Oil ☐ Dry Gas ☐  
Change in Ownership: ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sims	Well No. 6	Pool Name, including Formation East Brunson-Ellenburger	Kind of Lease State, Federal or Fee	Fee	Lease No. —
Location Unit Letter M : 370 Feet From The South Line and 330 Feet From The West Line or Section 24 Township 22S Range 37E N.M.P.M. Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Approved Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas
Name of Approved Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1351, Midland, Texas 79701
If well produces oil or liquids, give location of tank	Unit Sec. Twp. Rge. Is gas actually connected? When E 24 22S 37E yes 5-11-76

If this production is commingled with that from any other lease or pool, give commingling order number: Order R-5178

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Time Back	Diff. Restv.
Date of Completion DHC 5-11-76	Date Compl. Ready to Prod. 5-11-76	Total Depth 7625	P.B.T.D. 7554					
Elevation of Well Head, A.A.R., R.I., G.R., etc. 3321' Ground	Name of Producing Formation Ellenburger	Top Oil/Gas Pay 7469	Tubing Depth 7497					
7469-7554' Ellenburger			Depth Casing Shoe 7544					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8"	1137'	460 sx total					
7-7/8"	4-1/2"	7625'	1050 sx total					
	2-3/8" tubing	7597						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-11-76	Date of Test 5-11-76	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 13	Water-Bbls. 12	Gas-MCF 16

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Engineering Advisor

9-2-76

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 1976

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.