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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No.
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>M</u> <u>370</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>west</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	8. Farm or Lease Name Sims
	9. Well No. 6
	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3321' Gr. 3334' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Squeeze annulus with cement ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

- 11-13-75: MI Baber WS unit. Pulled rods and tbg. WIH w/3-7/8" bit and DC's on 2-3/8" tubing.
11-14-75: Pmpd in 300 bbls low loss mud with no returns.
11-15-75: Mixed 200 bbls Drispac-Flosal and rejoined circ w/120 bbls. Drld CIBP at 7260', last 100 bbls mud, lowered bit to 7554', drld cmt to 7557'.
11-16-75: SD 24 hrs.
11-17-75: Mixed 100 bbls mud. Drld 3 hrs on BP, made trip for new bit.
11-18-75: Drld CIBP at 7557', cleaned out to 7592'. Circ hole with fresh water, pld bit. Set Baker Lokset pkr at 3000'. Press 4-1/2" csg to 500#. Dowell bradenhead squeezed 4-1/2" x 8-5/8" csg annulus w/250 sx Class C cmt. Max press 900#, holding press 300#. Pressured 36 sx into formation, left 214 sx in annulus.
11-19-75: Ran temp survey, good cement outside 4-1/2" csg from 500' to 1150'.

BOP Equip: Series 900, 3000# WP double w/one set blind rams and one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 11-20-75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

12.24.1975

C. CONLEY - COWAN
1. TEL. 11