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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ---
7. Unit Agreement Name ---
8. Farm or Lease Name <b>Sims</b>
9. Well No. <b>6</b>
10. Field and Pool, or Wildcat <b>East Brunson McKee</b>
12. County <b>Lea</b>

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Sims</b>
3. Address of Operator <b>Room 711, Phillips Building, Odessa, Texas 79761</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>M</b> <b>370</b> FEET FROM THE <b>south</b> LINE AND <b>330</b> FEET FROM THE <b>west</b> LINE, SECTION <b>24</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>East Brunson McKee</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3321' Gr.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Completion of McKee zone</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

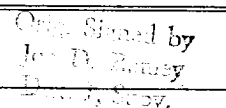
- 3-29-73:** MI Johnson Well Service unit, pulled Ellenburger rods and tbg. Western Wire Line Service perf'd McKee zone w/2 magnum shots/ft. from 7328-42', total 14', 28 holes.
- 3-30-73:** Set 2-3/8" bull plugged tbg at 7539', Griberson HW pkr at 7410', tbg perforations 7404-8', w/seating npl at 7403'. Swabbed dry. Dowell treated McKee down thru csg perfs 7328-42' w/1500 gals Super Hydrofluoric mud acid, flshd tbg w/31 BO, csg with 80 BO. Max press 3400#, avg press 3300#, AIR 4 BPM, ISDF 3000#, 10-min SIP 2700#. Swabbed 3 hrs, 40 BLO.
- 3-31-73:** Swbd 8 hrs, 48 BLO, 30 BAW. SI 16 hrs.
- 4-1-73:** SI 24 hours.
- 4-2-73:** Swabbed 6 hrs, 32 BLO, 6 BAW. Set pump at 7403', pmpd 12 hrs, 10 BO, 0 BW. Released Johnson unit.
- 4-3-73:** Pmpd 24 hrs, 13 BO, 0 BW.
- 4-4-73:** Pmpd 24 hrs w/1-1/4" pmp, 18 BO, 0 BW.
- 4-5-73:** Pmpd 24 hrs, 8 BO, 2 BSW, w/1-1/4" pmp.
- 4-6-73:** Pmpd 24 hrs, 12 BO, 0 BW, GOR 695/1.
- 4-7-73:** Pmpd 24 hrs, 12 BO, 1 BSW, GOR 750/1.
- 4-8-73:** Pmpd 24 hrs, 13 BO, 0 BW, GOR 725/1, gnty 47.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  **W. J. Mueller**

TITLE **Senior Reservoir Engineer**

DATE **4-10-73**

APPROVED BY  **J. D. Zimney**

TITLE **Supv.**

DATE **APR 13 1973**

CONDITIONS OF APPROVAL, IF ANY: