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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Phillips Petroleum Company

Address
Rm. B-2, Phillips Bldg., Odessa, Texas 79760

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter of:		
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

UNDESIGNATED *East Brunson-Ellenburger*

Lease Name Sims	Well No. 6	Pool Name, Including Formation East Brunson-Ellenburger	Kind of Lease State, Federal or Fee Fee	Lease No. ---
Location				
Unit Letter M	370	Feet From The South	Line and 330	Feet From The West
Line of Section 24	Township 22S	Range 37E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> ---	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit E Sec 24 Twp 22S Rge 37E Is gas actually connected? --- When ---

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-13-68	Date Compl. Ready to Prod. 2-14-68	Total Depth 7625	P.B.T.D. 7554					
Elevations (DF, RKB, RT, GR, etc.) 3321' Ground	Name of Producing Formation Ellenburger	Top Oil/Gas Pay 7469	Tubing Depth 7544					
Perforations 7469-7554' Ellenburger			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7-7/8"	CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" tubing	DEPTH SET 1137' 7625' 7544'	SACKS CEMENT 460 sz total 1050 sz total					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-15-68	Date of Test 4-30-68	Producing Method (Flow, pump, gas lift, etc.) Pump (Insert) 2" x 1-1/4" x 19	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 14	Water - Bbls. 5	Gas - MCF 14.7

GAS WELL

Actual Prod. Test-MCF/D ---	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) ---	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

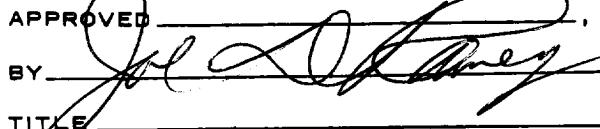
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Associate Reservoir Engineer
(Title)

5-1-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.