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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Sins
9. Well No. 6
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760
4. Location of Well UNIT LETTER M 370 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 22S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3321 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company - reached TD of 7625' in 7-7/8" hole on 1-29-68. Conditioned hole, Lane Wells ran GR-Acoustic logs. Set 237 jts (7625 feet) of 4-1/2" csg at 7625'. Howco cemented with 400 sx Trinity LW cmt w/20% DD followed by 650 sx Class H cmt. Plug to 7613' with 1800#, bumped w/2500#. Rotated csg. Job comp 7:20 AM 1-31-68. Released Cactus rig 1-31-68. WOC 18 hours, tested w/2500# for 30 minutes, okay. Ran temp survey, TOC outside csg at 2405'. (4-1/2" csg, 11.6# J-55, ST&C, 1 Cond.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Associate Reservoir Engineer</u>	DATE <u>February 2, 1968</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u></u>	DATE <u>1968</u>

CONDITION OF APPROVAL, IF ANY: