

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Anadarko Production Company | 8. Farm or Lease Name Hugh |
| 3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231 | 9. Well No. 9 |
| 4. Location of Well UNIT LETTER <u>D</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M. | 10. Field and Pool, or Wildcat Penrose Skelly |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3365' GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. TOH w/rods, pump & tbg.
2. RURU. TIH w/4-3/4" bit. CO 3912'. TOH w/bit.
3. RU Welex. Perforate w/2JSPF, 1/2" holes in Penrose from 3500'-10', 3514'-24', 3533'-44', 3554'-60'.
4. TIH w/5 1/2" PKR. Set PKR @ 3550'.
5. RU Dresser Titan to acidize Penrose & Grayburg, perfs communicated. Reset PKR @ 3450'. Acidized w/9200 gal 15% NE acid, 365 gal Scale Inhibitor, 10 gal Surfactant & 10 gal Demulsifier. Used 200 ball sealers & 700# 50/50 mix in 480 bbls KCL wtr. Followed w/150 bbl overflush. ISIP 950#, 5 min SI 800#.
6. TOH w/PKR.
7. TIH w/2-3/8" tbg & S.N. Set S.N. @ 3880'. POP @ 5:00 P.M. 7-9-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by: Howard D. Zinke

TITLE Production Foreman

DATE July 23, 1982

ORIGINAL SIGNED BY

APPROVED BY RONY SEXTON

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

27 1982