NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	NEW MEXICO OIL CONSI	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate Type of Lease State Fee 5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO BEFER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)			
1			7. Unit Agreement Name
OIL GAS WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Millard Deck 3. Address of Operator			Hugh 9, Well No.
P. O. Box 409, Eunice, New Mexico 86231			9
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER D , 330 FEET FROM THE NOTTH LINE AND 330 FEET FROM			Penrose-Skelly
THE West Line, SECT	10N 14 TOWNSHIP 22 3	RANGE OF E NMP	« <i>((((((((((((((((((((((((((((((((((((</i>
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	336 7' GR		Lea
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed (work) SEE RULE 1103. 1. Moved in Leathe 2. Spudded at 7:00	rwood Drilling Company 1/4/ PM 1/5/68 using 12 1/4" bit.	SUBSEQUEN REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER Tils, and give pertinent dates, includin	ALTERING CASING PLUG AND ABANDONMENT
3. Drilled 12 1/4" hole to 316'.			
4. Ran 316' of 8 5/8" 24# J-55 used casing.			
5. Cemented using 150 sacks cement with 2% calcium chloride.			
6. Cement circulated. Plug down at 9:30 At/a 1/6/63.			
7. Shut down waiting on cement for 14 hours. 8. Pressure tested casing to 750 psi without pressure loss.			
8. Pressure tested casing to 750 psi without pressure loss. 9. Resumed drilling.			
- Commence and Com			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNED DICLEAR AND	TITLE	Owner-Operator	DATE 1/25/68

CONDITIONS OF APPROVAL, IT ANY: