| NO. DE COPIES RECEIVED | NEW MEXICO OIL CO | DNSERVATION COMMISSION | Form C • 104 |
|---|---|---|--|
| SANTA FE | REQUEST I | FOR ALLOWABLE | Supersedes Old C-104 and C+110 Ellective 1-1-65 |
| FILE U.S.G.S. | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL G | 4S - |
| LAND OFFICE | | | |
| TRANSPORTER OIL GAS | | | |
| PROPATION OFFICE | | | |
| Operator | | | |
| Anadarko Petroleum C Address P. O. Box 2497, Midl | | | |
| Reason(s) for filing (Check proper box, |) | Other (Please explain) Change in Owners | hip Effective: |
| New Well | Change in Transporter of: Cil Dry Gas | | |
| Recompletion Change in Ownership X | Casinghead Gas Conden | sate | 1981 |
| If change of ownership give name Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702 and address of previous owner Anadarko Production Company, P. O. Box 2497, Midland, Texas 79702 | | | |
| DESCRIPTION OF WELL AND | Vell No. Pool Name, Including Fo | Kind of Lease | Lease No. |
| Lease Name | 10 Penrose Skelle | | or Fee - |
| Hugh | | | Veet |
| Unit Letier E : 16 | 50 Feet From The North Line | e and 330 Feet From T | he West |
| Line of Section 14 To | wnship 225 Range | 37Е , ммрм, Lea | County |
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil I or Condensate Address (Give address to which approved copy of this form is to be sent) | | | |
| Navajo Refining Compan | y-Trans. & Supply | P. O. Box 159, San Ange Address (Give address to which approve | ed copy of this form is to be sent) |
| Warren Petroleum Corp. | | P. O. Box 1589, Tulsa, | Oklahoma 74102 |
| If well produces oil or liquids, | Unit Sec. Twp. P.ge. | is gas actually connected? When | n May, 1968 |
| give location of tanks. | D 14 22S 37E | | |
| COMPLETION DATA | th that from any other lease or pool, | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Designate Type of Completion | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spuddød | Date Compi. Reday to Filoa. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| | | | |
| | TUBING, CASING, AND CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| HOLE SIZE | | | |
| | | | |
| | | 1 | |
| TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) | | | |
| OIL WELL Date First New Oil Bun To Tanks | Date of Test | Producing Kethod (Flow, pump, gas lift | i, etc.) |
| | | Casing Pressure | Choke Size |
| Length of Test | Tubing Pressure | | |
| Actual Prod. During Test | Cil-Bbls. | Water-Bbls. | Gas - MCF |
| | | | <u></u> |
| GAS WELL | | | Gravity of Condensate |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | GIGATIA OF COURSELAGE |
| Testing Nethod (pitot, back pr.) | Tubing Pressure (Shut-in) | Cosing Pressure (Shut-in) | Choke Size |
| | | OIL APHSERVA | TON COMMISSION |
| CERTIFICATE OF COMPLIANCE OIL AUG 2 1985 COMMISSION | | | 1303 |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | | |
| Commission have been complete with and that the wowledge and belief. above is true and complete to the best of my knowledge and belief. | | BYDISTRICT & SUPER VISOR | |
| lla n | | TITLE | |
| John Kraudan | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend of this is a request for allowable down in a tabulation of the deviation | |
| (Signature) | | well, this form must be accompanied by with RULE 111. | |
| Senior Administrative Specialist | | All anotions of this form must be filled out completely for energy | |
| (Title) July 24, 1985 | | ship out only Sections I, II, III, and VI for changes of owner, Fill out only Sections I, II, III, and VI for change of condition. | |
| (Date) | | Fill out only Sections I, II, III, and VI for change of condition. well neme or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | |