

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ For ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Hugh
3. Address of Operator Box 806 Eunice, New Mexico 88231	9. Well No. 10
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3376 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. TOH w/rods, pump & tbg.
2. TIH w/csg scraper & tbg to desired depth. TOH.
3. Run Dresser Atlas Casing Inspection Log.
4. If necessary, repair csg.
5. TIH w/3-3/4" bit, DC & tbg.
6. RURU. CO scale to PBTD (3900').
7. TOH w/tbg, DC & bit.
8. TIH w/RTTS Packer & BP, isolate perfs (3779'-3891'). Acidize w/700 gals 15% HCL & scale inhibitor. Flush to perfs w/KCL water.
9. Repeat step 8 for the following perforation intervals: 3602'-3729', 3509'-3573'.
10. TOH w/tbg, pkr & BP.
11. TIH w/tbg, pump & rods.
12. POP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original  
SIGNED by: John C. English TITLE Area Supervisor DATE May 21, 1982  
ORIGINAL SIGNED BY  
APPROVED BY: JOHN C. ENGLISH TITLE Area Supervisor DATE MAY 26 1982  
CONDITIONS OF APPROVAL, IF ANY: