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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Anadarko Production Company</b>	8. Farm or Lease Name <b>Hugh</b>
3. Address of Operator <b>P. O. Box 806 - Eunice, New Mexico 88231</b>	9. Well No. <b>#10</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>22 S</b> RANGE <b>87-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Penrose - Skelly</b>
15. Elevation (Show whether PF, ST, GR, etc.) <b>3376 GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit, pulled rods and tubing
2. Rigged up reverse unit and drilled cement retainer @ 3860' & cement to 3900' T.D.
3. Reperforated with one JSPPF @ 3509, 10, 16, 17, 26, 27, 28, 34, 35, 36, 49, 50, 51, 58, 59, 63, 64, 65, 73, 74, 3862, 64, 66, 68, 70, 85, 87, & 91'
4. Fracture treated all perforations with 100,000 gallons of 9# gelled Brine & 150,000# sand in three stages using two block stages of 700# rock salt & 300# of Benzoic acid flakes per stage, 10/21/75
5. Put well back on pump, 10/24/75; 2216 Bls. load water to recover
6. Rigged down pulling unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Arb Henderson** TITLE **Area Supervisor** DATE **10/27/75**

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: