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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> , <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>west</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	Penrose-Skelly
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>3272'</u>	<u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Moved in Leatherwood Drilling Company 3/11/68.
- Spudded at 8:30 PM 3/11/68 using a 12 1/2" bit.
- Drilled a 12 1/2" hole to 316'.
- Ran 9 joints - 316' of 5 5/8" 20% used casing.
- Cemented using 150 sacks of cement with 2% CaCl.
- Cement circulated. Plug down at 11:15 AM 3/12/68.
- Shut down waiting on cement for 14 hours.
- Pressure tested the casing to 750 psi without pressure loss.
- Drilled the cement and plug. Resumed drilling with a 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>William R. Beck</u>	TITLE <u>Owner - Operator</u>	DATE <u>4/2/68</u>
APPROVED BY <u>[Signature]</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		