Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-02522473

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER DHC-327 Downhole Comm.

7. Lease Name or Unit Agreement Name: Max Gutman

2. Name of Operator: Hanson Operating Company, Inc.

8. Well No. 5

3. Address of Operator: P. O. Box 1515, Roswell, New Mexico 88202-1515

9. Pool name or Wildcat: Wantz Granite Wash

4. Well Location
Unit Letter N : 640 Feet From The South Line and 1650 Feet From The West Line
Section 19 Township 22S Range 38E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
03-16-68	04-06-68	12-26-90	3358' RKB	3346'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7447	7419'	3		0-7447'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7356-7391' Wantz Granite Wash

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: None

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1180'	12-1/4"	450 sx	None
5-1/2"	17#	7447'	7-7/8"	625 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-1/16	6350'	
2-1/16	7300'	7300'

26. Perforation record (interval, size, and number)
7356-7391' Sx. .50" 5 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7356-7391	6000 gals Acid

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12-26-90	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01-08-91	24			25	191		7640/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			25	191	0	37.9

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: David Sweeney

30. List Attachments: Form C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lisa L. Jennings Printed Name Lisa L. Jennings Title Prod. Analyst Date 01-29-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1158'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1255'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2496'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2540'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3365'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3718'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3945'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1158	1158	Red Beds				
1158	1255	97	Anhydrite				
1255	2496	1241	Salt				
2496	2540	44	Dolomite				
2540	3365	825	Sand& Dolomite				
3365	3945	580	Anhydrite, Dolomite Sand				
3945	7352	3401	Dolomite				
7352	7447	95	Granite Wash				
			Core #1 @2538-2552' rec. 6' being 2' gry sandy shale, 4' lt. gry dolomite, NS.				