

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-02522473
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Max Gutman	
8. Well No.	#5
9. Pool name or Wildcat	Blinberry S. Brunson Drkld/also S. Warty Gw
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3358RKB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator HANSON OPERATING COMPANY, INC.
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515	4. Well Location Unit Letter <u>N</u> : <u>640</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>22S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3358RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Downhole Commingle DHC-327</u> <input type="checkbox"/>
	<u>Blinberry - Drinkard & Gw</u>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Removed packer at 5759' that isolated exsisting Drinkard perfs (6392-6963') and Granite Wash perfs (7356-7391')
- 2). Commingled exsisting Blinberry perfs (5489-5671') w/Drinkard and Granite Wash perfs.
- 3). The well is producing in accordance w/rule 303.C.4 under the amended Administrative order DHC-327.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa L. Jennings TITLE Production Analyst DATE 01-08-91
TYPE OR PRINT NAME Lisa L. Jennings TELEPHONE NO. 622-7330

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NR