

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|------------------------------|--|
| WELL API NO. | 30-02522473 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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|---|---|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Hanson Operating Company, Inc. |
| 3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515 | 8. Well No. #5 |

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| 7. Lease Name or Unit Agreement Name Max Gutman |
| 9. Pool name or Wildcat |

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| 4. Well Location Unit Letter N : 640 Feet From The South Line and 1650 Feet From The West Line Section 19 Township 22S Range 38E NMPM Lea County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3358 RKB |
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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Remove packer at 5759' that isolates exsisting Drinkard perfs (6392-6963') and Granite Wash perfs (7356-7391').
- 2). Commingle exsisting Blinbry perfs (5489-5671') w/ Drinkard and Grnite Wash perfs.
- 3). The well will be produced in accordancew/ rule 303.C.4 under the amended Administrative order DHC-327.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa L. Jennings TITLE Production Analyst DATE 12-17-90
TYPE OR PRINT NAME Lisa L. Jennings TELEPHONE NO. 622-7330

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: