

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

6. TYPE OF WELL				
OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER _____	
6. TYPE OF COMPLETION				
NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒	DIFF. RESVR. ☒

7. Unit Agreement Name
N/A
8. Farm or Lease Name
Max Gutman

9. Name of Operator	
Hanson Operating Company, Inc.	
10. Address of Operator	
P. O. Box 1515, Roswell, New Mexico 88202-1515	
11. Location of Well	

9. Well No.
5
10. Field and Pool, or Locality
Blinebry

12. NE CORNER	N	LOCATED	640	FEET FROM THE	South	LINE AND	1650	FEET FROM
13. West	LINE OF SEC.	19	TWP.	22-S	RGE.	38-E	NMPM	

12. County
Lea

14. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
03/16/68	04/06/68	04/22/68	3358' KB	3346'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
7447'	5759'		0-7447'	Cable Tools

25. Producing Interval(s), of this completion - Top, Bottom, Name				26. Was Directional Survey Made
Blinebry 5574-5671, 5489-5527'				No

27. Type Electric and Other Logs Run	28. Was Well Cored
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1180'	12-1/4"	450 sx	
5-1/2"	17#	7447'	7-7/8"	625 sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					2-3/8"	5759'
						5759'

Perforation Record (Interval, size and number)		29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5574-5671' - 16 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5489-5527' - 15 holes		5574-5671'	3000 gal 15% NeFe. Frac w/
			50000 gal gel wtr, 90000 20/40 sd
		5489-5527'	3000 gal 15% NeFe. Frac w/
			50000 gal gel wtr, 95000 20/40 sd

30. PRODUCTION							
31. First Production		32. Production Method (Flowing, gas lift, pumping - size and type pump)				33. Well Status (Prod. or Shut-in)	
12/24/87		Pump				Prod	
34. Date of Test	35. Hours Tested	36. Choke Size	37. Pressure, Flow Test Position	38. Oil - Bbl.	39. Gas - MCF	40. Water - Bbl.	41. Gas - Oil Ratio
12/25/87	24			61	425	39 BLW	6967/1
42. Flow Tubing Pressure	43. Casing Pressure	44. Calculated 24-Hour Rate	45. Oil - Bbl.	46. Gas - MCF	47. Water - Bbl.	48. Oil Gravity - API (Corr.)	
			61	425	3	37.0	

49. Disposition of Gas (sold, used for fuel, vented, etc.)	50. Test Witnessed By
Sold	Truman J. Auld

51. List of Attachments
Form C-104 & Plat

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Linda P. Godfrey</u>	TITLE <u>Production Analyst</u>	DATE <u>01/05/88</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1158	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1255	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
T. Salt	2496	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2540	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	3365	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3718	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	3945	T. Simpson	T. Gallup	T. Ignacio Qizte	
T. Glorieta	5111	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	5138	T. Ellenburger	T. Dakota		
T. Blinberry	5480	T. Gr. Wash	T. Morrison		
T. Tubb	6062	T. Granite	T. Todilto		
Drinkard	6270	T. Delaware Sand	T. Entrada		
T. Abo	6568	T. Bone Springs	T. Wingate		
T. Wolfcamp		T.	T. Chinle		
T. Penn.		T.	T. Permian		
T. Cisco (Bough C)		T.	T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1158'	1158'	Red beds				
1158'	1255'	97'	Anhydrite				
1255'	2496'	1241'	Salt				
2496'	2540'	44'	Dolomite				
2540'	3365'	825'	Sand & dolomite				
3365'	3945'	580'	Anhydrite, dolomite & sand				
3945'	7352'	3407'	Dolomite				
7352'	7447'	95'	Granite Wash				
	TD						

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION, LAT

Form C-111
Supersedes C-126
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

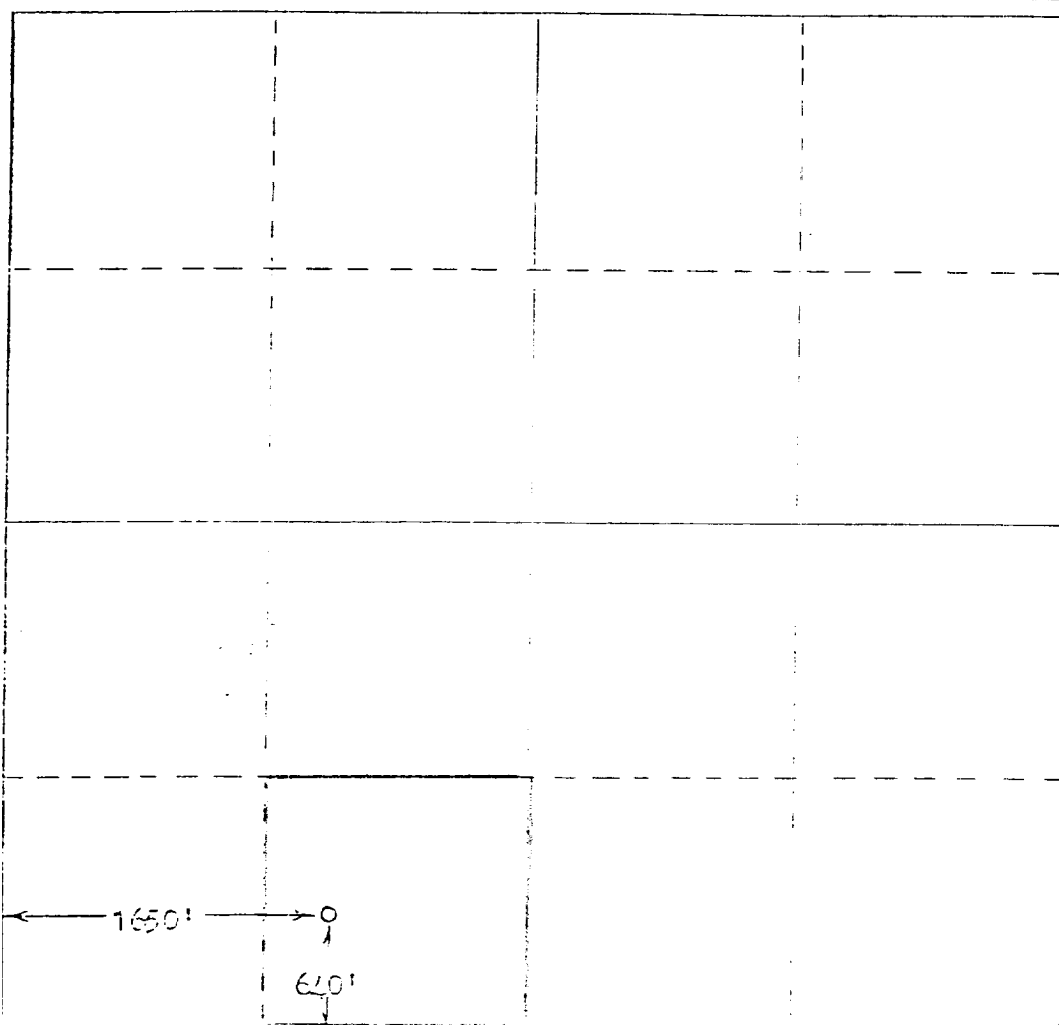
Operator Ernest A. Hanson		Lease Max Gutzman		Well No. 5
Unit Letter N	Section 19	Township 22-South	Range 38-East	County Lea
Actual Footage Location of Well: 640 feet from the South line and 1650 feet from the West line				
Ground Level Elev. 3346.4	Producing Formation Blinebry	Pool Granite Wash, Drinkard, Blinebry	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes;" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Henry F. Hanson
Position
Exploration Manager
Company
Ernest A. Hanson
Date
March 11, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 2, 1968
Registered Professional Engineer
and Oil Land Surveyor

G. D. [Signature]

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RECEIVED
JAN 4 1988
OCCO
HOBBS OFFICE