

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator

Hanson Operating Company, Inc.

Address

P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Completion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain) Effective July 1, 1982,

Change Operator Name from:

Hanson Oil Corporation

P. O. Box 1515, Roswell, New Mexico 88201

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Max Gutman	5	Wantz Granite Wash	State, Federal or Fee Fee	

Location

Unit Letter N ; 640 Feet From The South Line and 1650 Feet From The West

Line of Section 19 Township 22-S Range 38-E , NMPLM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 1183 - Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum, Co.	P. O. Box 1589 - Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
K 19 22-S 38-E	Yes April, 1968

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-#327

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Drill Hole
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Main Pay	Footing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (inlet-in)	Casing Pressure (inlet-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

JUL 23 1982

APPROVED _____, 19

ORIGINAL SIGNED BY

BY JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Production Analyst

(Title)

(Date)