

NEW MEXICO OIL CONSERVATION COMMISSION

OUTGAST NEW MEXICO PACKER LEAK TEST

Operator HANSON OIL CORPORATION				Lease MAX GUTMAN		Well No. 5
Location Well	Unit N	Sec 19	Twp 22 SOUTH	Rge 38 EAST	County LEA	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg. or Csg.)	Choke Size	
DRINKARD		OIL	FLOW	TBG	20/64	
GRANITE WASH		OIL	FLOW	TBG	18/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M. 5-5-80

Well opened at (hour, date): 10:15 A.M. 8-6-80

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 600 760

Stabilized? (Yes or No)..... YES YES

Maximum pressure during test..... 620 760

Minimum pressure during test..... 600 290

Pressure at conclusion of test..... 620 550

Pressure change during test (Maximum minus Minimum)..... 20 210

Gas pressure change an increase or a decrease?..... INCREASE DECREASE

Well closed at (hour, date): 9:15 A.M. 5-7-80

Total Time On Production 23 HOURS

Oil Production _____ Gas Production _____

During Test: 25 bbls; Grav. 40.0; During Test 360 MCF; GOR 14,400

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 A.M. 5-8-80

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 620 550

Stabilized? (Yes or No)..... YES YES

Maximum pressure during test..... 620 690

Minimum pressure during test..... 30 550

Pressure at conclusion of test..... 30 690

Pressure change during test (Maximum minus Minimum)..... 590 140

Gas pressure change an increase or a decrease?..... DECREASE INCREASE

Well closed at (hour, date): 9:00 A.M. 5-9-80

Total time on Production 24.5 HOURS

Oil Production _____ Gas Production _____

During Test: 4 bbls; Grav. 37.8; During Test 85 MCF; GOR 21,250

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____

New Mexico Oil Conservation Commission

Operator HANSON OIL CORPORATION

By [Signature]

Title ENGINEER

Date MAY 9, 1980