	NO. OF COPIES RECEIVED DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-110
	SANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and I FILE HIANDS OFFICE 0, G, G, Effective 1-1-65 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 7 11 27 AM '60 IRANSPORTER OIL JUN 7 11 27 AM '60			Effective 1-1-65
1.	OPERATOR PRORATION OFFICE Operator Ernest A. Hanson Ernest A. Hanson		OIL COMPANY	
$\left \right $			MPANY EFFECTIVE ADDIN	
	P. O. Box 1515, Rosw	TRACE UNLEW STRALLUS UNLUI		FECTIVE: APRIL 1, 1970
	Reason(s) for filing (Check proper box New Well X	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Ga	Dual Completion Case No. 3774	
	Change in Ownership	Casinghead Gas Conden		
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
II .]	DESCRIPTION OF WELL AND		Land I the Course	- april and
Í	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease State, Foderal c	Lease No.
	Max Gutman	5 Drinkard	State, Føderar o	Fee Fee
	Unit Letter <u>N</u> ; <u>64</u>	O Feet From The South Line	e and1650 Feet From Th	•West
[8 East , NMPM,	Lea County
II. [Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	d copy of this form is to be sent)
l	Texas-New Mexico Pipeline Company		P. O. Box 1510, Midland, Texas	
ſ	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
╞	Warren Petroleum Corp.	Unit Sec. Twp. Rge.	P. O. Box 1589, Tulsa, O Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	K 19 22 S 38 E	Yes	mediately
1	If this production is commingled wi	th that from any other lease or pool,		
v . ۲	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi	on - (X) X	x	
	Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
ļ	3-16-68 Elevations (DF, RKB, RT, GR, etc.)	4-20-68 Name of Producing Formation	7447' Top Oil/Gas Pay	Tubing Depth
	3358' KB	Drinkard	6392'	6350'
	Perforations			Depth Casing Shoe
	38 Perfs. @ 6392-696	13 ¹		7447*
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 - 1/4"	8 - 5/8"	1180'	450 sx.
ļ	7 - 7/8"	5 - 1/2"	7447 '	625 sx.
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	4-20-68 Length of Test	4-20-68 Tubing Pressure	Flowing Casing Pressure	Choke Size
	Length of 1981	1000		12/64"
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		130	0	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVAT	FION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied	with and that the information given he best of my knowledge and belief.	BY John W. 1	lingan
			TITLE	
			This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Exploration Manager			
	(Title)			
	June 6, 1968 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			completed wells.	

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