ļ	NO. OF COPIES RECEIVED	1				
	DISTRIBUTION					
	SANTA FE		FO I DAGLE	m C-L		
	FILE	7	AN	Supersedes Otal 1-16, i Difective 1-1-58	and	
	U.S.G.S.	AUTHORIZATION TO TO	ANSPORT OIL AND NATE /A	1 CAS		
	LAND OFFICE	A AOTHORIZATION TO THE	AND NATO A	IL GAS		
	10.100 PO	1				
	TRANSPOR	1				
	OPERAT	1				
1.	PROF UnFICE					
	Operation					
	Ernest A. lanson					
	Address No. 7 Dec. 11 No. 11 No. 11					
		Roswell, New Mexico				
	Reason(s) for filing (Check proper box,		Other (Please explain)			
	New Well	Change in Transporter	-			
	Recompletion	Oil Dry Go	= 1			
	Change In Ownership	Casinghead Gas X Conde	nsate			
	If change of ownership give name					
	and address of previous owner				·	
**	DESCRIPTION OF WELL AND	IFASE			*	
	Lease Name	Well No. Pool Name, Inc. 5. F	orman opposition in Kind of L	_eqse	, e 'C.	
	Max Gutman	5 Undes Gran	ite wash 2-3455 State, Fe	ederal or Fee Fee		
	Location	Wantz-Gr	ante wash R-4604			
	Unit Letter N 540	Feet From The South Lir	ne and 1650 Feet F	rom The West		
	Line of Section 9 "ov	wnship 22-S Range	38-E , NMPM,	Lea	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	IS			
	Name of Authorized Transpor . of Oil		An was (Give address to while	and copy of this form is to be sen	it)	
	Texas-New Next o Pi		P. O. Box 1510,	•		
	Name of Authorized Trai sporter of Cas	singhead Gas 🗶 or Dry Gas 🦳	!	pproved copy of this form is to be sen	it)	
	Warren Petroleum Co		F. O. Box 1589,			
	If well produces oil or niquids,	Unit Sec. wp. Rge.	Is gas actually connected?	Wher.		
	give location of tanks. K 19 225 38E Yes					
	If this production is comming. a wit	th that from any other lease or pool,	give commingling order numbe			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe.	Plus wick Same Resty. Diff	Baatu l	
	Designate Type of Connetic	m (Y)		Figure Wick Same Nesv. Diff	. nes v.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	8. 2.		
	•	4-20-68	7447	7419	1	
	3-16-68 Elevations (DF, RKB, KT, Gr. etc.)	Name of Producing Formation	Top Oil/Gas Pay	pth		
	3358 KB	Granite Wash	73561	7300		
	Perforations	GI WILL CO I ASIL	1 1000	L. Sing Shoe	i	
	1 '	1 - 0.50" SPF 37356, 7365, 7373, 736 7391" 7447"				
	TUBING, CASING, AND CEMENTING RECORD					
	HOLESEE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8"	1180*	45 sx.		
	7-7/8"	5-1/2"	7447	625 sx.		
	1					
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter secovery of total volume of load	toll and mus. se equal to or exceed to	op allow-	
٠.	OIL WELL	able for this d	epth or be jor full 24 hours)			
	Date First New Oil For To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.,		
	4-20-68	4-20-68	Flowing			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	I	
	8 hours			211		
	Actual Prod. During Cont	Oil-Bbls.	Water-Bbls.	Gus	İ	
		280	0			
	GAS WELL		Table Control	Control Control		
	Actual Prod. /D	Lengti c. est	Bbls. Condensate/MMCF	Grav Condensate		
			Contra Danie and Charles	Chal		
	Testing Me. back	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok.		
		<u> </u>	 			
VI.	CERTIT TOTAL OF COMPLIANCE		OIL CONSE	RVATION DMMISSION		
) 19		
	I he sertify that the rules and regulations of the Oil Conservation		APPROVED			
	Com. I soon have been complied with and that the information given above as true and complete to the best of my knowledge and bel. of		AND AND	times		
			1 7			
			/F			
	- 11		This form is to be faled	i in complie wit : : LE 1104.		
	17 Selec al		If this is a reques r allowable to a newly wrilled or deepened			
	— (Sign	lature)	it this form must be acco	ompanied by tabulation of the d	eviation	
	ploration Manager		rests taken on the well in accordance with RULE 111.			
	(Title)		All sections of the same must be seed out completely for allowable on new and reconscience wells.			
	April 24, 968		Fill out only Sections 7 H. III and VI for langes of then			
		ate)	well name or number, or trans	Cortex or other such Cas age of the	,	
			Separate Forms C-16- completed wells.	be filed for each pool		
			II combiered merre.			