

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

2040 South Pacheco  
Santa Fe, NM 87505

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-22486
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3480
7. Lease Name or Unit Agreement Name Cole State
8. Well No. 12
9. Pool name or Wildcat Eunice San Andres Southwest

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Zia Energy, Inc.	3. Address of Operator PO Box 2510, Hobbs, NM 88241
4. Well Location Unit Letter D   990 Feet From The North Line and 330 Feet From The West Line Section 16 Township 22S Rang. 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/22/99 RUPU and reverse unit. Tagged cement retainer @ 1206'.  
7/23 Drill through retainer and out of cement and 1285'. Tested casing to 220 psi. Held OK.  
7/26 Tagged cement on CIBP @ 6640'. Dumped 35' cement on top. PB TD 6605'.  
7/27 Perf'd 3870-84'. RIH with pkr and set @ 3811'.  
7/28 Acidized with 2000 gals of 15% NEFE. Swag testing.  
7/29 Ran production equipment and install pumping unit.  
7/30 Put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Nelson TITLE Engineer DATE 8/20/99

TYPE OR PRINT NAME Scott Nelson 393-2937 TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR TITLE DATE SEP 17 1999

CONDITIONS OF APPROVAL, IF ANY:

TC

7/26/99

OK

