

Submit to Appropriate
District Office

State Lease — 6 copies

Fee Lease — 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazes Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-22486
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Cole State	
b. Type of Completion: NEW WORK PLUG DIFF WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input checked="" type="checkbox"/> OTHER			
2. Name of Operator Zia Energy, Inc.		8. Well No. 12	
3. Address of Operator PO Box 2510, Hobbs, NM 88241		9. Pool name or Wildcat Eunice San Andres Southwest	
4. Well Location Unit Letter <u>D</u> <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>22S</u> Rang. <u>37E</u> NMPM <u>Lea</u>			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7/29/99	13. Elevations (DF& RKB, RT, GR, etc.)
15. Total Depth	16. Plug Back T.D. 6605	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 3870-84', San Andres			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in Well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4118
26. Perforation record (interval, size, and number) 3870-84', .36", 31					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3870-84 AMOUNT AND KIND MATERIAL USED 2000 15% NEFE	

28. PRODUCTION							
Date First Production 7/30/99		Production Method (Flowing, gas lift, pumping, Size and type pump) Pumping, 1 3/4" tbg pump				Well Status (Prod. Or Shut-in) Producing	
Date of Test 7/30/99	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 3	Gas - MCF 191	Water - Bbl. 40	Gas - Oil Ratio 63667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Scott Nelson	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Scott Nelson</i>		Printed Name Scott Nelson		Title Engineer		Date 8/20/99	

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