State of New Mexico Energy, Minerals and Natural Resources Departme

Form C-105 Revised 1-1-89

State Lease —6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 **DISTRICT II** P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL API NO. 30-025-22486

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	5. Indicate Type of Lease			
	STATE 🔀 FEE 🗌			
	6. State Oil & Gas Lease No.			
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	7. Lease Name or Unit Agreement Name			
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OIL WELL GAS WELL DRY OTHER Cole State OUR DEFFEN BACK RESVE OTHER	000 Rio Brazes Rd., Aztec NM 87410					
a. Type of Completion: OUNTILL GASWELL DRY DEFPEN BACK RESVE OTHER The completion of Color State Color State	WELL COMPLETION OR RECOMPLETION REPORT AND LOG	47.45	BOTOTO TELEFORM			
Name of Operator	la. Type of Well: OIL WELL					
12 3. Address of Operator PO Box 2510, Hobbs, NM 88241 9. Pool name or Wildcat						
9. Pool name or Wildcat 9. Pool name or Wildcat 9. Pool name or Wildcat 1. Date State 9. Pool name or Wildcat 1. Date State 9. Pool name or Wildcat 1. Date State 1. Date St	2. Name of Operator Zia Energy Inc.	8. Well No.				
Nell Location	3. Address of Operator	9. Pool nam				
Dept Later D 990 Feet From The North Line and 330 Feet From The West Line	2 0 2011 2011 3 110000, 1 1111 0 0 2 11					
10. Date Spudded						
15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Depth 18. Intervals Depth 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3870-84 ', San Andres 22. Was Well Cored 22. Was Well Cored 22. Was Well Cored 23. CASING RECORD (Renort all strings set in Well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED No Change 23. CASING RECORD (Renort all strings set in Well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED No Change 23. TUBING RECORD AMOUNT PULLED AMOUNT PULLED 24. LINER RECORD 25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 3/8" 4118 2 3/8" 4118 2 3/8" 4118 2 3/8" 4118 2 3/8" 4118 2 3/8" 4118 2 3/8" 4118 2 3/8" 4 3/8"						
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28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping. Size and type pump) Pumping, 1 3/4" tbg pump Producing Oil - Bbl. Gas - MCF Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Poil- Bbl. Gas - MCF Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Test Witnessed By Sold 30. List Attachments	DEPOSIT INTERPRETATION AND VINE AND VINE MATERIAL LICED					
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Sold Scott Nelson 30. List Attachments	Hour Rate					
30. List Attachments			•			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature Lottle Printed Name Scott Nelson Title Engineer Date 8/20/99						



