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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22-S RANGE 37-E N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Form of Lease Name R. E. Cole (NCT-A)</p> <p>9. Well No. 12</p> <p>10. Field and Pool, or Wildcat Undes Abo</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3393' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/> Abandon Cary Montoya and complete in Abo		OTHER <input type="checkbox"/> Abandoned So. McCormack Silurian	

and attempted to complete in Cary Montoya

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7347' PB.

Pulled producing equipment. Squeezed Silurian perforations 7134' to 7260' with total of 250 sacks of Class C cement. WOC 18 hours. Cleaned out to 7347' and tested squeezed perforations with 500#, 30 minutes, OK. Perforated Cary Montoya zone in 5-1/2" casing with 4, 1/2" JHPF at 7307-09' and 7336-38'. Ran treating equipment and treated new perforations with 4500 gallons of 15% NE HCL acid. Swabbed water only.

Plans have now been made to abandon Cary Montoya zone and complete in Abo as follows: Set CI BP at approximately 7285' and cap with 35' cement. Set CI BP at approximately 7100'. Perforate 5-1/2" casing in the approximate interval 6772' to 7011' with 4, 1/2" JHPF. Run treating equipment and treat new perforations with 6000 gallons of 20% retarded HCL acid. Swab and clean up. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE December 21, 1976

APPROVED BY John J. Simon TITLE Asst. Dir. DATE 12/21/76

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 21 1976

OIL CONSERVATION COMM.
HOBBS, N. M.