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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C=104

-	SANTA FE	REQUEST	FOR ALLOWABLES OFFICE O	Supersedes Old C-104 and C-110		
r	FILE		AND	.C.C. Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OILUMNOTNATURAL	GAS		
	LAND OFFICE		-2 0 1/ b	M '68		
	TRANSPORTER OIL					
L	GAS					
L	OPERATOR					
1.	PRORATION OFFICE Operator					
	Gulf Oil Corporation Address Box 670, Hobbs, New M Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of:	Other (Please explain)	nsporter		
	f change of ownership give name and address of previous owner	Casinghead Gas Conder	sate			
	•					
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Leas	se Lease No.		
	R. E. Cole (NCT-A)	12 Tradestation Sc	McCampale State, Feder	ol or Fee State B-3180-1		
		vnship 22-8 Range	37-E , NMPM, 144	TheCounty		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil	non-read and Stanta				
	Shell Pipe Idne Corpora	singhead Gas XX or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)		
i		Name of Authorized Transporter of Cabinghibas Cab				
	Warren Petroleum Corpor	Unit Sec. Twp. Rge.		hen		
	If well produces oil or liquids, give location of tanks.	J 16 22-8 37-E	Yell	June 23, 1968		
1	·			PC-329		
W	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Data First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producting Method (2 test) production			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	VATION COMMISSION		
			APPROVED	, 19		
a litti kuwa kasa samalia		regulations of the Oil Conservation		10/1/		
	above is true and complete to the	he best of my knowledge and belief	BY	arry -		
			TITLE			
	ORIGINAL SIGNED B			in compliance with RULE 1104.		
	AUGUSTIANT SIGNED B	Ī	II INTRIOUM IS TO DE TITEGE			

C. D. BORLAND

Area Production Manager (Title)

June 25, 1968

(Signature)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.