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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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June 3, 1968

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1.	FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRAI	AND MUBBS OFFICE O. C. INSPORT OIL AND NATURAL			
	Operator  Onlf Oil Corporation					
ł	ddress					
	Bex 670, Hobbs, New 1 Reason(s) for filing (Check proper box	fecte 88240	Other (Please explain)			
	New Well	Change in Transporter of:	Nov Well			
	Recompletion	Oil Dry Gas  Casinghead Gas Conden	<b>—</b>			
l	Change in Ownership	Cdsingheda Gds Conden				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE		N. A.		
	Lease Name	Well No.   Pool Name, including to	No. 2 (1) 24 (1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Lease No. B-3180-1		
	R. E. Cole (NCT-A) Location	12 Olekina dan Ang	37747467			
	Unit Letter B ; 9	Feet From The North Line	e and 330 Feet Fro	om The West		
	Line of Section 16 To	ownship <b>22-8</b> Range	7- <b>B</b> , NMPM, <b>L</b>	County		
	Line of Section 10 To	whomp				
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent)		
	Shell Pipe Line Corpor		Box 1910, Midland, T	exas		
	Name of Authorized Transporter of Ca	asinghead Gas 📆 💮 or Dry Gas 🦳	Address (Give address to which ap	proved copy of this form is to be sent)		
	Vented	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	J 16 228 37E	No			
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completi	on – (X)	i x			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	3-31-68 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/See Pay	73161 Tubing Depth		
	3393 ° GL	Stlurian	71341	7097 '		
Perforations				Depth Casing Shoe		
	7134-36' & 7314-16'	TURING CASING AND	CEMENTING RECORD	73501		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4	9-5/8*	11961	500 sacks (Circulated)		
	8-3/4×	5-1/ 10	7350'	855 sacks (200 @ 23501)		
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	ss lift, etc.)		
	5-1-68	5-17-68	Swab and flow			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
	173	76	97 berrels load m	ter		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			(c) (c)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION		
₹ 1.			APPROVED	. 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AFFRON			
			BY MY			
			TITLE			
ORIGINAL SIGNED BY		BY.	This form is to be filed in compliance with RULE 1104.			
	C. D. BORLAND (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Area Production Manage	•	tests taken on the well in a	accordance with RULE 111.  n must be filled out completely for allow-		
	WAS LIAMONTAN LENGT	Title)	able on new and recomplete	d wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.